

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM30351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM99482

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CARRACAS UNIT DK 501
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-039-25852-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T32N R5W NESW 1835FSL 1495FWL		11. County or Parish, and State RIO ARriba COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference telephone conversation on June 25, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding the plugging and abandonment of the subject well.

BP was in the process of conducting a casing integrity test on the subject well in order to bring it into compliance, when casing leaks were encountered at 1845' & 2280' - 2245'. Operations were suspended in order to obtain verbal approval to plug and abandon the wellbore. Verbal permission was obtained to proceed with plug and abandonment operations as follows:

- MIRU workover unit. NU and test BOPS to 700 psi.
- Trip in hole with 2-3/8" #8221; workstring & tag TD. Circ & condition hole.
- Test CSG to 500 psi for 5 min & record.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #12305 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 06/25/2002 (02SXM0295SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 06/25/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>06/25/2002</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## Additional data for EC transaction #12305 that would not fit on the form

### 32. Additional remarks, continued

- TIH & set CIBP @ 8820' KB. Spot 100' of CMT above CIBP from 8820' to 8720' KB w/50% excess (above top set of DK perforations).
- PU to 7945' & spot CMT from 7945' to 7845' KB w/50% excess (Gallup).
- PU to 6450' & spot CMT from 6350' to 6450' KB w/50% excess (Mesaverde).
- PU to 4108' & spot CMT from 3867' to 4108' KB w/50% excess (PC and FC coal).
- PU to 3525' & spot CMT from 3296' to 3525' KB w/50% excess (Ojo Alamo).
- PU to 2260' & set CIBP @ 2260' KB. Spot 100' of CMT above CIBP from 2269' to 2160' KB w/50% excess (bad CSG @ 2280' - 2245').
- PU to 2099' & spot CMT from 2099' to 1999' KB w/50% excess (Nacimiento).
- PU to 1156' & spot CMT from 1156' to 1056' KB w/50% excess (Surface CSG shoe).
- PU to 1800' & set CIBP @ 1800' KB. Spot 100' of CMT above CIBP from 1800' to 1700' KB w/50% excess (above bad CSG @ 1845').
- PU to 100' & spot 100' of CMT from 100' to 0' KB. TOH.
- ND BOPs & cut off wellhead. Install dryhole marker.
- RDMO workover unit.