

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-115
Expires: March 31, 1997

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

95 JUL 20 PM 2:48

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1750' FSL & 1480' FWL, NE/4 SW/4 SEC 35-32N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #44

9. API Well No.
30-039-25582 25873

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-1998 MOL and RU. NDWH and NU BOP's. PU 3-7/8" bit and tally in the hole with 2-3/8" tbg. Tagged cmt @ 6055'. Pick up power swivel and SDON.

6-19-1998 Drill cement from 6055' to PBTD at 6085'. Circulate hole clean. POH to 5930'. Pressure test casing to 3500# - held OK. Spot 500 gal of 15% HCl across Point Lookout. TOH. Rig up Petro and perforate top down at the following depths: 5626, 28, 34, 36, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 70, 72, 82, 84, 86, 88, 90, 94, 96, 98, 5715, 18, 42, 44, 62, 5856, 60, 82, 84, 5910, 5914, 28, and 30. Total of 40 (0.37") holes. Flushed casing with 30 bbls of water and SI well.

6-23-1998 Established rate of 52 BPM at 2000#. Balled off Point Lookout in 1000 gal of 15% HCl and 60 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 58 balls with 39 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 2,363 bbl of slick water. Job completed at 1000 hrs. 6/22/98. ISIP = 0#. AIR = 100 BPM, MIR = 104 BPM, ATP = 2600#, MTP = 3380#. Set 7" CIBP at 5620'. Pressure tested to 3500# - held OK. TIH to 5614'. Spotted 500 gal of 15% HCl from 4864' - 5614'. TOH. Perforate CH/MEN at 5342, 44, 46, 88, 90, 92, 5436, 38, 40, 42, 44, 46, 74, 76, 78, 94, 96, 5560, 62, 5600, 02, 08, 10, 12, and 5614. Total of 25 (0.37") holes. Ball off CH/MEN with 50 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 50 balls with 25 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 2060 bbl of slick water. Job completed at 1615 hrs. 6/22/98. ISIP = 200#, 15 min = 0#. AIR = 76 BPM, MIR = 80 BPM, ATP = 3150#, MTP = 3500#. Rigged down frac crew. TIH and unloaded well at 2000'. Returns heavy water and sand. Left well blowing with compressor. Turn well over to watchman.

Continued on Page 2

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date July 10, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

AMOCO

Sum

6-24-1998 TIH to 3450'. Compressor went down. Wait on mechanic and repair compressor. Unload hole at 3450'. TIH to 4700' and unload hole. Bucket test well at 53 BWPH and heavy sand. Blow well. After 5 hours bucket test well at 17 BWPH and 3 cups of sand. Turn well over to watchman.

6-25-1998 TIH and tag 8' of fill. Clean out to 5620' with drill gas. Pull up and flow well naturally for 1-1/2 Hours. Pitot test well at 4608 MCFD with medium mist. TIH and check for fill - none. Pick up swivel and drill CIBP. Push the remainder of the CIBP to 6085'. Ran 10 bbl soap sweep. POH to 5508'. SDON. Flow well naturally with watchman.

6-26-1998 TIH and tag 15' of fill. Clean out to PBTD and run soap sweep. Bucket test well at 9 BWPH with light sand. Flow well naturally. Pitot test well at 5620' at 4,026 MCFD with a heavy mist. TOH and remove bit. TIH with production tubing and tag 7' of fill. Clean out to PBTD and run soap sweep. Bucket test well at 7 BWPH with light sand. POH 3 stands and let well flow on its own. Turn over to watchman.

6-27-1998 TIH and tag 10' of fill. Clean out and ran soap sweep. Blew well with compressor. Returns were light sand. Flow well naturally for 1 hr. Pitot test = 3445 MCF/D, dry. Check for fill, none. POOH and land 188 jts (5784.54') of 2-3/8", 4.7#, J-55 EUE tbg. Landed @ 5797' KB with notched collar on bottom and SN on top of bottom jt @ 5764' KB. ND BOP's and NUWH. Pumped 10 BBIs ahead of ball and pumped off check. Blew well to recovered load. Rigged down and moved to Rosa Unit #91A.