

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF-081181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-5 Unit8. FARM OR LEASE NAME, WELL NO.
San Juan 32-5 Unit 13MAPI WELL NO.
30-039-258789. FIELD AND POOL, OR WILDCAT
Basin Dakota10. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 25, T32N, R6W, N.M.P.M.12. COUNTY OR PARISH
RIO ARRIBA13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐

Other

2. NAME OF OPERATOR

Taurus Exploration U.S.A., Inc.

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1711' FSL, 1295' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OCT 6 1998

15. DATE SPUDDED
6/21/9816. DATE T.D. REACHED
7/4/9817. DATE COMPL. (Ready to prod.)
8/20/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6494 GR19. ELEV. CASINGHEAD
649420. TOTAL DEPTH, MD & TVD
8179'21. PLUG, BACK T.D., MD & TVD
8165'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8030 - 8137' Dakota, TVD

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	239.13'	12 1/4	115 Sacks, Cir.	
7	20	3633'	8 3/4	725 Sacks, Cir.	
4 1/2	11.6	8179'	6 1/4	515 Sacks, TOC 4450	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8121	
						SN @ 8089'	

31. PERFORATION RECORD (Interval, size and number)

0.34: 8030, 31, 32, 33, 34, 35, 35, 41, 42, 43, 44
82, 83, 84, 85, 8103, 05, 07, 09, 11, 13, 20, 21,
26, 27, 31, 33, 37 1JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8030 - 8137' 44,500 Gallons, Delta 200,
70,000# 20/40 Sand.

33.* PRODUCTION

35.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
8/31/98	3	3/4			129		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
54#	560#			776			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY
Perry Kirk35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States Government false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 06 1998

DATE 9/10/98

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TO
	MEAS. DEPTH
Ojo Alamo	2490
Kirtland	2630
Fruitland	3060
Pictured Cliffs	3269
Lewis	3371
Huerfano Bent.	4330
Cliff House	5238
Menefee	5577
Point Lookout	5750
Mancos	6400
Gallup	7050
Greenhorn	7858
Dakota	8030