

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoirs.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-081181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-5 Unit

8. Well Name and No.
San Juan 32-5 Unit 13M

9. API Well No.
30-039-25878

10. Field and Pool, or exploratory Area
Blanco MV/Basin DK

11. County or Parish, State
Rio Arriba NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1711' FSL, 1295' FEL, Sec. 25, T32N, R6W, N.M.P.M.

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/30/99 Drill out cement to 8064'. TOH. RU wireline. Run GR-CCL-CBL log. TOC - 5320'.

6/4/99 Perf 2 squeeze holes at 5310'. Could not breakdown. Perf 2 squeeze holes at 5275'. No break at 4100 psi. Ran CBL-log. Some bond from 4050'-2900'. Shoot 2 squeeze holes at 4394'. TIH with packer. Spot 250 gals. 15% HCL at 5275'. Set packer at 4465'. Could not establish circ. between squeeze holes. Set packer at 4174'. Squeeze cemented with 100 sks 50/50 poz. 2% gel, 1% CaCL2 followed by 50 sks Class B with 0.2% Halad 322 and 1% CaCL2. (185 cu. ft.). WOC.

6/5/99 Release packer. TOH. TIH with bit. Tag at 5066'. Drill cement to 5087'.

6/8/99 Drill out of cement at 5330'. Circ. hole clean. Test casing to 2000 psi-OK. TOH. Run CBL log. Good bond 4600'-5300'.

6/9/99 Perf 2 squeeze holes at 4320'. TIH with packer set at 4111'. Squeeze cement with 100 sks 50/50 poz 2% gel, 1% CaCL2 followed by 50 sks Class B with 0.2% Halad-322 and 1% CaCL2. (185 cu. ft.) WOC.

6/10/99 TOH. TIH with bit. Tag cement at 4111'. Clean out to 4350'. Test casing to 2000 psi-OK. TOH. Run CBL log. good bond 4300'-4350'. TOC 4280'. Prep to frac.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor Title Production Assistant

ACCEPTED FOR RECORD
Date 7/6/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date JUL 28 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WFOCD