

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-081181
2. Name of Operator ENERGEN RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation San Juan 32-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1711' FSL, 1295' FEL, Sec. 25, T32N, R6W, N.M.P.M.	8. Well Name and No. San Juan 32-5 Unit 13M
	9. API Well No. 30-039-25878
	10. Field and Pool, or exploratory Area Blanco Mesaverde/Basin Dakota
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ADD MV & Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/99 MIRU. TOH with tubing.
8/12/99 Reperf DK from 8030'-8137' with 28 holes. Refraced DK with 65,900 gals Delta Frac 200 with 70,000# 20/40 tempered LC. Set CIBP at 6150'.
8/13/99 Perfed Point Lookout from 5780'-5930' with 34 holes. Fraced with 65,500 gals slickwater and 80,000# 20/40 sand. Set CIBP at 5750'. Perf Menefee 5255'-5706' with 34 holes. Fraced with 58,200 gals slickwater and 72,000# 20/40 sand. Set CIBP at 5150'. Perf Lewis 4543'-5061' with 33 holes.
8/14/99 Fraced Lewis with 74,500 gals 60Q Foam and 144,000# 20/40 sand. Flow back to pit.
8/15/99 Flow back to pit.
8/17/99 Kill well. TIH and clean out with air mist. Drill out CIBP at 5150'.
8/18/99 TIH and clean out to 5300' with air mist.
8/19/99 Drill out CIBP at 5750'. Circ. hole. TIH and clean out to 6150'. Guage well.
8/20/99 Drill out CIBP at 6150'. TIH and clean out with air.
8/21/99 TIH and clean out.
8/23/99 TIH and clean out to PBTD.
8/24/99 TOH with tubing.
8/25/99 Ran 255 jts. 2 3/8" 4.7# J-55 tubing set at 8000'. N.U. wellhead. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent

ACCEPTED FOR RECORD
Date 8/26/99

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

SEP 08 1999
FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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