

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 S. First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 875054-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☐ YES ☒ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Taurus Exploration U.S.A., Inc. Address 2198 Bloomfield Highway, Farmington, New Mexico 87401Lease San Juan 32-5 Unit Well No. 9M Unit Ltr. - Sec - Twp - Rge I Sec. ³⁰ 28 T32N R5W County Rio ArribaOGRID NO. 16928 Property Code _____ API NO. _____ Spacing Unit Lease Types: (check 1 or more)
Federal ☒ State _____ (and/or) Fee _____

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4532-6086		8007-8190
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) not yet drilled b. (Original) 1100	RECEIVED MAY 29 1998 OIL CON. DIV. DIST. 8	a. not yet drilled b. 1400
6. Oil Gravity (^o API) or Gas BTU Content)			
7. Producing or Shut-In?	not yet completed		not yet completed
Production Marginal? (yes or no)	Yes (dual uneconomical)		Yes (dual uneconomical)
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates: n/a	Date: Rates:	Date: Rates: n/a
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates: n/a	Date: Rates:	Date: Rates: n/a
8. Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas: %	Oil: % Gas: %	Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?
Have all offset operators been given written notice of the proposed downhole commingling?
☐ Yes ☒ No
☒ Yes ☐ No
☒ Yes ☐ No11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard P. Corcoran TITLE District Landman DATE 5/26/98TYPE OR PRINT NAME Richard P. Corcoran TELEPHONE NO. (505) 325-6800

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION DATA			
' APT Number	' Pool Code 72329/71599	' Pool Name Blanco Mesa Verde/Basin Dakota	
' Property Code	' Property Name SAN JUAN 32-5 UNIT		' Well Number 9M
' OGRID No.	' Operator Name TAURUS EXPLORATION U.S.A, Inc.		' Elevation 6484

¹⁰ Surface Location

UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	32n	5w		2330	SOUTH	1048	EAST	RIO ARriba

SW	2558		
11 Bottom Hole Location If Different From Surface			

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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345.59			Order No.	Dedicated acres include Lots 1, 2, 3, 4 of Sec. 30 and Lots 1, 2, 3, 4 of Sec. 31
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[illegible]

NO ALLOWABLE

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

WEST
1469.82'

LOT 1

LOT 2

SEC. 30

LOT 3

LOT 4

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature
Gary W. Brink
Printed Name
Production Superintendent
Title

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

3/23/98

Date of Survey

Signature and Seal of Professional Surveyor:

1999

14

DECEIVED
MAY 29 1998
OIL CON. DIV.
DIST. 3

N 00-56 W
2718.54'

R. 6 W.
R. 5 W.

N 00-03 W
5280.0'

1048'

2330'

NORTH
2669.04'

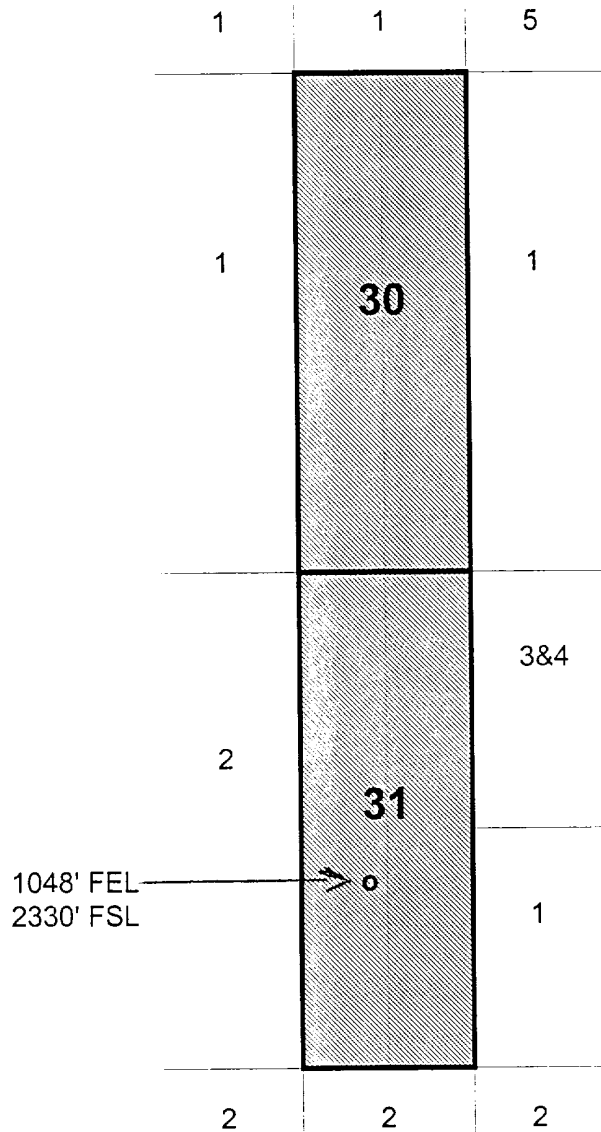
WEST
1429.56'

Taurus Exploration U. S. A., Inc.

San Juan 32-5 Unit 9M
OFFSET OPERATOR \ OWNER PLAT

Commingle Dakota \ Mesa Verde Formations

Township 32 North - Range 5 West



1. Taurus Exploration U S A , Inc.
2. Williams Production Company
3. P & M Petroleum Management Co.
4. Burlington Resources
5. Open

OFFSET OPERATOR ADDRESSES - SAN JUAN 32-5 UNIT

Taurus Exploration U.S.A., Inc.
2198 Bloomfield Highway
Farmington, New Mexico 87401

Vern Hansen
Williams Production Company
One Williams Center
P.O. Box 3102
Tulsa, Oklahoma 74101

P & M Petroleum Management
1600 Broadway, Ste. 625
Denver, Colorado 80202

Burlington Resources
P.O. Box 4289
Farmington, New Mexico 87401

TAURUS EXPLORATION
SAN JUAN 32-5 UNIT #9M ACCESS ROAD

NE SE/4 SEC.30, T.32 N., R.5 W., N.M.P.M.,
RIO ARriba COUNTY, NEW MEXICO.

