

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2330' FSL, 1048' FEL, Sec. 30, T32N, R5W, N.M.P.M.

5. Lease Designation and Serial No.

NM-02850-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-5 Unit

8. Well Name and No.

San Juan 32-5 Unit 9M

9. API Well No.

30-039-25879

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/4/99 Drilled to 3645'. Ran 87 jts 7" 20# J-55 ST&C casing 3630' set at 3645'. Cemented with 650 sks 65/35 poz, 6% gel, 2% CaCL<sub>2</sub>, 10#/sk gilsonite and 1/2#/sk flocele followed by 100 sks 50/50 poz 2% gel, 2% CaCL<sub>2</sub>, 10#/sk gilsonite and 1/2#/sk flocele. (1390 cu. ft.). Plug down 6 pm 5/4/99. Circulate 30 BBL cement to surface. WOC. Tested casing to 2000 psi - ok.

5/10/99 Drilled to 8210' with air. Ran 179 jts 4 1/4" 11.6# K-55 LT&C casing 8197' set at 8209'. Cemented with 260 sks class H 50/50 poz, 2% gel, 1/4#/sk flocele, 5#/sk gilsonite, 0.4% halad-413, 0.2% SCR-100 followed by 280 sks class H, 1/4#/sk flocele, 5#/sk gilsonite, 0.4% halad-413, 0.2% SCR-100 and 35% SAA-1 (752 cu. ft.). Top of cement 3400' by CBL.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor

Title Production Assistant

Date 5/17/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

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