

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-25879	⁵ Pool Name Basin Dakota	⁶ Pool Code 71599
⁷ Property Code 21996	⁸ Property Name San Juan 32-5 Unit	⁹ Well Number 9M

II. ¹⁰ Surface Location

UL or lot no. I	Section 30	Township 32N	Range 5W	Lot. Idn	Feet from the 2330	North/South Line S	Feet from the 1048	East/West line E	County RIO ARRIBA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	2823553	G	I-30-T032N-R005W
9018	GIANT INDUSTRIES 5764 US HWY 64 FARMINGTON, NM 87401	2823552	0	I-30-T032N-R005W

RECEIVED
JUN 15 1999
OIL CON. DIV.
DIST. 3

IV. Produced Water

²³ POD 2823554	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/27/99	²⁶ Ready Date 6/7/99	²⁷ TD 8202'	²⁸ PBSD 8173'	²⁹ Perforations 8149 -8050	³⁰ DHC, DC, MC
³¹ Hole Sie 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 238'	³⁴ Sacks Cement 130 cu. ft., circ.		
8 3/4	7	3645'	1390 cu. ft., circ.		
6 1/4	4 1/2	8209'	752 cu. ft., TOC 3400		
2 3/8 Tubing Set @ 8113'					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 6/1/99	³⁸ Test Length 7 days SI	³⁹ Tbg. Pressure SI 465	⁴⁰ Csg. Pressure SI 1400
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION	
Printed name: Gary W. Brink		Approved by: <i>[Signature]</i>	
Title: Production Superintendent		Title: SUPERVISOR DISTRICT #3	
Date: 6-14-99		Approval Date: JUN 21 1999	
Phone: 505-325-6800			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date