Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED

	OMB N	Ю.	100	6	
	Expires:	Feb	ruar	y 28,	199
5.	LEASE DESIGNATION	ON.	AND.	SERLA	L NO

NM-03780

		LAND MANA		J 1					
40011					EN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	CATION FOR F	EKMII I	O DKI	LL ON DEEL	514 : 39	7. UNIT AGREEMENT NAME			
		DEEPEN			i i i i i i i i i i i i i i i i i i i	San Juan 32-5 Unit			
OIL CONTRACTOR OF OPERATOR	GAS X OTHER	62928	SI	INGLE MULTI	PLE X	8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 17M			
aurus Exploration		02120				9. API WELL NO.			
ADDRESS AND TELEPHONE						30-239-25186			
	ighway; Farmington,	NM 87401				10. FIELD AND POOL, OR WILDCAT			
	t location clearly and in accorde		equiremen	ts.*)		Blanco MV/Basin Dakota 72319 / 71599			
27' FSL, 1517' FV	NL				,	1. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone				-	ſ	Sec. 26. T32N. R6W, NMPM			
DISTANCE IN MILES AND D	IRECTION FROM NEAREST TOW	N OR POST OFFICE*			7	12. COUNTY OR PARISH 13. STATE			
	Goberndor, New Mex					Rio Arriba NM			
DISTANCE FROM PROPOSEI LOCATION TO NEAREST PROPERTY OR LEASE LINE	DT		16. NO. 0	OF ACRES IN LEASE	17. NO. OF TO THIS	ACRES ASSIGNED WHAT 320 M// 37.6			
(Also to nearest drig. unit.) B. DISTANCE FROM PROPOSE	D LOCATION*			OSED DEPTH	20. ROTAR				
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	ING, COMPLETED,		800	0'	Rota	ary '			
Transporter (C1 11	DE DE CR. (D.) . L-!	cal and				22. APPROX. DATE WORK WILL START*			
377' GL This action	on is subject to technical review pursuant to	43 CFR 3165.3) ,			PERATIONS AUTHORIZED ARE			
procedure		7-2165.4.			HIRJECT T	O COMPLIANCE WITH ATTACHE			
and white	•	PROPOSED CASIN	G AND CE	EMENTING PROGRAM 5	GENERAL	. REQUIREMENTS"			
						QUANTITY OF CEMENT			
		WEIGHT PER FO	ОТ		100	• • • • • • • • • • • • • • • • • • • •			
12 1/4"	GRADE SIZE OF CASING 9 5/8"	36#	ОТ	200'		u. ft. circulated			
12 1/4" 8 3/4"	9 5/8" 7 "	36 # 20#		200' 3485'	1055	u. ft. circulated cu. ft. circulated			
12 1/4" 8 3/4" 6 1/4"	9 5/8" 7" 4 1/2"	36# 20# 11.6#		200' 3485' 8000'	1055 695 c	u. ft. circulated cu. ft. circulated u. ft. to intermediate			
12 1/4" 8 3/4" 6 1/4" An applicatio	9 5/8" 7" 4 1/2" n to downhole comm	36# 20# 11.6# ingle the Me	esa Ver	200' 3485' 8000' de and Dakota is	1055 695 c	u. ft. circulated cu. ft. circulated u. ft. to intermediate ubmitted.			
12 1/4" 8 3/4" 6 1/4" An application Selectively p	9 5/8" 7" 4 1/2" n to downhole comm	36# 20# 11.6# ingle the Me	esa Ver	200' 3485' 8000' de and Dakota is	1055 695 c	u. ft. circulated cu. ft. circulated u. ft. to intermediate ubmitted.			
12 1/4" 8 3/4" 6 1/4" An application Selectively putting gas is described by the second secon	9 5/8" 7" 4 1/2" n to downhole comm erforate and sand	36# 20# 11.6# ingle the Me water fractu	esa Ver	200' 3485' 8000' de and Dakota is Mesa Verde and data on present productive and depths. Give blowout pr	1055 695 c being su Dakota fo	u. ft. circulated cu. ft. circulated u. ft. to intermediate ubmitted. DIECEIVED JUN 1 2 1993 OCCURRATION DIECEIVE JUN 1 2 1993 OCCURRATION DIECEIVE DIECEIVE			
12 1/4" 8 3/4" 6 1/4" An application Selectively positively positively positively particles and positively positively. This gas is discovered by the period of the positive period of the pe	9 5/8" 7" 4 1/2" n to downhole comm erforate and sand edicated.	36# 20# 11.6# ingle the Me water fractu	esa Ver	200' 3485' 8000' de and Dakota is Mesa Verde and	1055 695 c being su Dakota fo	u. ft. circulated cu. ft. circulated u. ft. to intermediate ubmitted. DIECEIVED JUN 1 2 1993 OCCURRATION DIECEIVE JUN 1 2 1993 OCCURRATION DIECEIVE DIECEIVE			
12 1/4" 8 3/4" 6 1/4" An application Selectively putting gas is discovered by the second seco	9 5/8" 7" 4 1/2" In to downhole common erforate and sand sand sedicated. SEPROPOSED PROGRAM: in the late on subsurface location in the late of the late	36# 20# 11.6# ingle the Me water fractu	esa Ver	200' 3485' 8000' de and Dakota is Mesa Verde and data on present productive and depths. Give blowout pr	1055 695 c being su Dakota fo	u. ft. circulated cu. ft. circulated u. ft. to intermediate ubmitted. DIECEIVED JUN 1 2 1993 OCCURRATION DIECEIVE JUN 1 2 1993 OCCURRATION DIECEIVE DIECEIVE			

- TITLE

fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, District I Pt) Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1980 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 1: 39

30-039- 2	782	* Pool Code 72319/71599	[PontName Blanco Mesa Verde/Basin Dak	otal C.I. Nill
Property Code	31996		Property Name AN 32-5 UNIT	• Weil Number 17M
'OGRID No. 162928		TAURUS	Operator Name EXPLORATION U.S.A, Inc.	* Elevation 6377 *

10 Surface Location

UL or lot no. N	Section 26	Township 32N	Runge 6W	lot Idn	Feet from the 627	North/South line SOUTH	Feet from the 1517	East/West line WEST	County RIO ARRIBA
L					·				

11 Bottom Hole Location If Different From Surface . '

UL or lot no.	Section	Township	Кипус	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Deligitation of 320	a Joint	or Infill 14 (Consolidatio	n Code 13 O	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



