

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Taurus Exploration U.S.A., Inc. 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-25882	⁵ Pool Name Basin Dakota (DHC-1981)	⁶ Pool Code 71599
⁷ Property Code 21996	⁸ Property Name San Juan 32-5 Unit	⁹ Well Number 17M

II. ¹⁰ Surface Location

UL or lot no. N	Section 26	Township 32N	Range 6W	Lot. Idn	Feet from the 627	North/South Line S	Feet from the 1517	East/West line W	County RIO ARRIBA
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹³ Transporter OGRID 25244	¹⁹ Transporter Name and Address WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	²⁰ POD 2822254	²¹ O/G G	²² POD ULSTR Location and Description N-26-T32N-R6W

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DIST. 3

IV. Produced Water

²³ POD 2822255	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 7/5/98	²⁶ Ready Date 10/13/98	²⁷ TD 8092'	²⁸ PBSD 8070'	²⁹ Perforations 7929-8010'	³⁰ DHC, DC, MC DHC 1981
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 237	³⁴ Sacks Cement 141 cu. ft., Cir.		
8 3/4	7	3477	1333 cu. ft., Cir.		
6 1/4	4 1/2	8092'	731 cu. ft., TOH 2250'		
	2 3/8	7937			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/13/98	³⁸ Test Length 7 Days	³⁹ Tbg. Pressure 1160#	⁴⁰ Csg. Pressure 1160#
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas Pitot 537	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Gary Brink

Title:
Production Superintendent

Date: 10/14/98

Phone: (505) 325-6800

OIL CONSERVATION DIVISION

Approved by:

SUPERVISOR DISTRICT #3

Approval Date:

NOV 3 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date