



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
AZTEC NM 87410  
(505) 334-6178 FAX: (505) 334-6170  
<http://emnrd.state.nm.us/ocd/District III/3district.htm>

GARY E. JOHNSON  
Governor

Jennifer A. Salisbury  
Cabinet Secretary

December 22, 1998

Mr Gary W. Brink  
Energen Resources  
2198 Bloomfield Highway  
Farmington NM 87401-2198

Re: San Juan 32-5 Unit #17A, <sup>N</sup>Ø-26-32N-06W, DHC  
<sub>m</sub>

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	85%	0%
Dakota	15%	100%

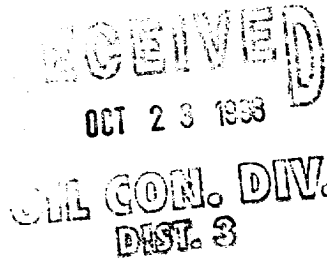
Yours truly,

Ernie Busch  
District Geologist/Deputy O&G Inspector

cc: Jim Lovato-Farmington BLM  
David Catanach-NMOCD Santa Fe  
well file



325 #17m. dgc



October 21, 1998

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

San Juan 32-5 Unit # 17M  
Unit O, Section 26, T 32 N, R 6 W  
Rio Arriba Co., New Mexico  
Blanco Mesa Verde & Basin Dakota Pools  
Administrative Order DHC-1981

Dear Mr. Bush:

In accordance to DHC-1981, Taurus Exploration U.S.A., Inc. was required to consult with the Aztec office upon completion of this well to determine the fixed allocation method for production. The test data from 1 hour stabilized pitot tube tests during completion are as follows:

Mesa Verde	3221 MCFD
Mesa Verde & Dakota	3758 MCFD

It is recommended the production be allocated as follows:

<b>Mesa Verde</b>	<b>3221/ 3758 = .85 or 85% gas</b>
<b>Dakota</b>	<b>537/ 3758 = .15 or 15% gas</b>
<b>Oil Production</b>	<b>100% to Dakota</b>

It is not anticipated the well will produce any oil.

If additional information is needed, please contact me.

Sincerely;

Gary W. Brink  
Production Superintendent