

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

811 S. First St., Artesia, NM 88210-2835

## DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 875054-6429

## APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A  
New 3-12-96

## APPROVAL PROCESS:

☒ Administrative ☐ Hearing

## EXISTING WELLBORE

☐ YES ☒ NO

Taurus Exploration U.S.A., Inc.

2198 Bloomfield Highway, Farmington, New Mexico 87401

Operator

Address

San Juan 32-5

14M

P

Sec. 26 T32N

R6W

Rio Arriba

Lease

Well No.

Unit Ltr - Sec - Twp - Rge

County

OGRID NO. 16928

Property Code

API NO.

Spacing Unit Lease Types: (check 1 or more)

Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4386-5788		7829-7978
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a (Current) Not drilled yet b (Original) 1100	a DIST. 3 b	a Not drilled yet b 1400
6. Oil Gravity ( <sup>o</sup> API) or Gas BTU Content)	1000		974
7. Producing or Shut-In?	Not yet complete		Not yet complete
Production Marginal? (yes or no)	Yes (dual uneconomical)		Yes (dual uneconomical)
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: n/a Rates:	Date: Rates:	Date: n/a Rates:
8. Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas: %	Oil: % Gas: %	Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?

If not, have all working, overriding, and royalty interests been notified by certified mail?

Have all offset operators been given written notice of the proposed downhole commingling?

☐ Yes ☒ No☒ Yes ☐ No☒ Yes ☐ No11. Will cross-flow occur? ☐ Yes ☒ NoIf yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other?

☒ Yes ☐ No

13. Will the value of production be decreased by commingling?

☐ Yes ☒ No (If Yes, attach explanation)14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

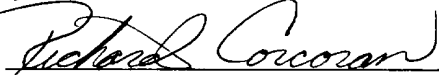
ORDER NO(S).

## 16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of all offset operators.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE District Landman

DATE 4/29/98

TYPE OR PRINT NAME Richard P. Corcoran

TELEPHONE NO. ( 505 ) 325-6800

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PO Box 1980, Hobbs, NM 88241-1980  
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811 South First, Artesia, NM 88210  
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District IV  
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> APT Number	<sup>1</sup> Pool Code 72319/71599	<sup>1</sup> Pool Name Blanco Mesa Verde/Basin Dakota
<sup>4</sup> Property Code	<sup>3</sup> Property Name SAN JUAN 32-5 UNIT	<sup>6</sup> Well Number 14M
<sup>7</sup> OGRID No.	<sup>5</sup> Operator Name TAURUS EXPLORATION U.S.A., Inc.	<sup>8</sup> Elevation 6342'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	32N	6W		828	SOUTH	795	EAST	RIO ARriba

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

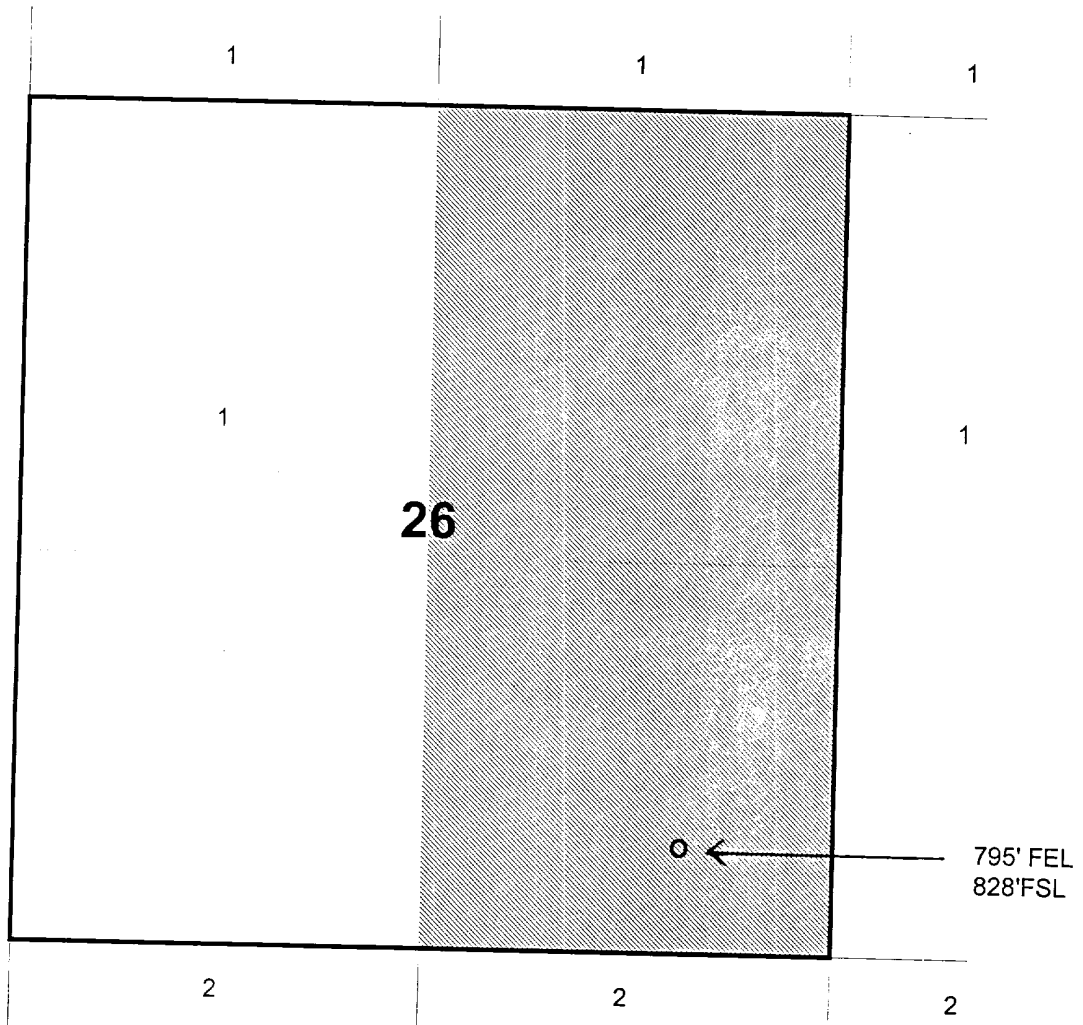
16	N 89-44 W 5464.14'	N 00-55 E 2648.58'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Gary W. Brink Printed Name Production Superintendent Title Date
	RECEIVED MAY 29 1998 OIL CON. DIV. DIST. 3		
	SEC. 26		
		N 00-26 E 2601.06'	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  3/25/98 Date of Survey Signature and Seal of Professional Surveyer:  HENRY P. BROADHURST, JR. NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR Certificate Number 593
		828'	
	S 89-20 W 2632.74'	N 89-25 W 2657.82'	

# Taurus Exploration U. S. A., Inc.

San Juan 32-5 Unit 14M  
OFFSET OPERATOR \ OWNER PLAT

Commingle Dakota \ Mesa Verde Formations

Township 32 North - Range 6 West



1. Taurus Exploration U S A, Inc.
2. Williams Production Company

TAURUS EXPLORATION  
SAN JUAN 32-5 UNIT #14M  
SE/4 SE/4 SEC. 26, T.32 N., R.6 W., N.M.P.M.,  
RIO ARriba COUNTY, NEW MEXICO.

