District 1

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Form C-104

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

| Revised October 18, 1994 |
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| Instructions on back |
| Submit to Appropriate District Office |
| 5 Copies |

| ENERGEN RESOURCES CORPONATION 2198 BISOOMT Feld Highway 1 Proat Name 2 Property Name 2199 BISOOMT Feld Highway 2199 BISOOMT Feld Highway 2190 BISOOMT Feld Highway 2190 BISOOMT Feld Highway 30-039-259995 BISOOMT Feld Highway 30-039-25995 BISOOMT Feld Highway 30-039-259995 BISOOMT Feld Highway 30- | District IV 2040 South Pacheco, | Santa Fe, N | IM 87505 | | | | | | | | | AME | ENDED REPORT | | |
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| Farmington, New Mexico 87401 New Mexico 87401 New Mexico 120 | | | | | | | | | | | | | | | |
| ## AFN Number Pool Name Pool Name Pool Code ## 30-039-25895 Blanco Meas Protection Property Name Well Number ## 21995 San Juan 32-5 Unit 14M ## 21995 Unit 14M ## 21995 San Juan 32-5 Unit 14M ## 21995 Unit | | | | | | | | | | _ | | | | | |
| Property Code Springerty Name San Juan 32-5 Unit 144 | | | | | | | | ⁵ Pool Name | | | | | | | |
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| UL of lot no. Section Township Range Let. Ido Peet from the North/South Line Feet from the Entity Date County 2 Lac Code 3 Producing Method Code 14 Gas Connection Date 12 C-129 Permit Number 30 C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters 3 Transporter 3 Transporter Number 29 POD 21 O/G 22 POD ULSTR Location and Address 25 August 12 C-129 Expiration Date 25 R24 4 WILLIAMS FEELD SERVICES CO 25 R2 T 5 5 G P-26: T032N-R6M 25 August 12 C-129 Expiration Date 25 R24 4 WILLIAMS FEELD SERVICES CO 25 R2 T 5 5 G P-26: T032N-R6M 25 August 12 C-129 Expiration Date 25 R24 5 6 D P-26: T032N-R6M 25 August 12 C-129 Expiration Date 25 R25 T S Square Date 26 R25 T S Square Date 27 R25 T Square Date 27 R25 T S Square Date 27 R25 T S Square Date 27 R25 T S Square Date 27 R25 T Square Date 27 | | | | | 1 | 0 | <u> </u> |] | | 195 | .L | E KIO AKRIE | | | |
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| Approved Description Address And Description | | | | | | | | | | | | | | | |
| P. 26. T032N-R6M | | | | | | | | | | | | | | | |
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| Previous Operator Signature Printed Name Title Date | 47 If this is a cha | nge of oper | ator fill in the O | GRID numl | per and name of | the previ | ious opera | tor | | | | | | | |
| - Date | · | Prev | ious Operator Si | gnature | | | Prin | ted Name | | | Tit | le | Date | | |
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