

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-081181

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-5 Unit 14M

9. API WELL NO.

30-039-25896

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin
Dakota11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 26, T32N, R6W, N.M.P.M.

12. COUNTY OR
PARISH

RIO ARRIBA

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

Other _____

2. NAME OF OPERATOR

Taurus Exploration U.S.A., Inc.

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

828' FSL, 795' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/18/98

16. DATE T.D. REACHED

7/30/98

17. DATE COMPL. (Ready to prod.)

10/5/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6342' GR

19. ELEV. CASINGHEAD

6342'

20. TOTAL DEPTH, MD & TVD

8040'

21. PLUG, BACK T.D., MD & TVD

8010'

22. IF MULTIPLE COMPL.,
HOW MANY* 223. INTERVALS
DRILLED BY

ROTARY TOOLS

0-8040

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7857-7941' Dakota, 5595-5933' Mesa Verde

25. WAS DIRECTIONAL
SURVEY MADE

N

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

27. WAS WELL CORED

N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	237'	12 1/4	177 cu. ft., Cir.	
7	20	3435'	8 3/4	1318 cu. ft., Cir.	
4 1/2	11.6	8039'	6 1/4	690 cu. ft., TOC 2950	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7881'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

DK-7857, 59, 61, 63, 64, 69, 71, 72, 7904, 06, 08,

09, 10, 19, 21, 25, 27, 29, 31, 34, 35, 37, 39, 41

1JSPF (24 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7857-7941'	62,330 Gals., Delta 200,
	70,000# 20/40 Sand,
5595-5933'	8700 Gals., Slickwater,
	100,000# 20/40 Sand. (See Back)

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
10/5/98	7 Days SI	-		-	-	-	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
SI-1100#	SI-910#		Pitot Tube	MV-3937	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

DK-358

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Monica Taylor

TITLE

Production Assistant

DATE

10/29/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			31. MV-5595, 97, 99, 5601, 03, 06, 08, 10, 12, 14, 20, 22, 25, 30, 58, 60, 65, 67, 69, 71, 73, 75, 77, 5728, 46, 58, 86, 95, 5826, 32, 82, 5917, 29, 33 1JSPF (34 Holes) MV-5066, 72, 87, 91, 5153, 68, 78, 93, 5202, 13, 29, 69, 80, 96, 5320, 39, 53, 68, 81, 98, 5403, 17, 19, 73, 77, 80, 98, 5504, 16, 18 1JSPF (30 Holes) MV-4356, 58, 72, 81, 4407, 13, 34, 38, 45, 61, 73, 4610, 22, 30, 38, 42, 51, 4740, 42, 58, 68, 85, 89, 4808, 12, 39, 43, 89, 91, 4907 1JSPF (30 Holes)	Ojo Alamo	2310	
				Kirtland	2450	
				Fruitland	2867	
				Pictured Cliffs	3105	
				Lewis	3200	
				Huerfano Bent.	4163	
				Chacra	Not Present	
				Cliff House	5062	
				Menefee	5430	
				Point Lookout	5594	
				Mancos	6100	
				Gallup	6963	
				Greenhorn	7680	
			32. 5066-5518 62,200 Gals., Slickwater, 70,000# 20/40 Sand. 4356-4907 75,300 Gals., 60 Q Foam, 150,000# 20/40 Sand.	Dakota	7815	