

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
U.S.A.
Taurus Exploration, Inc.

3. Address and Telephone No.
2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1169' FNL, 1173' FWL, Sec. 25, T32N, R6W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-5 Unit

8. Well Name and No.
San Juan 32-5 Unit #6A

9. API Well No.
30-039-25901

10. Field and Pool, or exploratory Area
Blanco MV/Basin DK

11. County or Parish, State
Rio Arriba NM

RECEIVED
NOV - 3 1998

OIL CON. DIV.
DIST. 3

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/30/98 Tested casing - OK. Perfected Dakota from 7794-7884' with 30 holes.
Broke down perfs and acidized with 1000 gals. 15% HCL and balls. Rec. Ball Sealers.

8/31/98 Fraced Dakota with 34,300 gals. Delta-200 and 45,000# 20/40 sand.
Screened off at 5000 psi. Left 9000# sand in casing. Flowed gel back to pit.

9/01/98 TIH with wireline sinker bar. Tag at 272'. R.D. wireline and frac equipment.
MIRU Big A #16. TIH with tubing to 1200'. Circulated out heavy unbroke gel and sand. TIH to 6000'. Circulated hole clean.
TOH and lay down workstring.

9/02/98 Move out Big A #16. R.U. frac. Equipment. Set CIBP @ 5800'.
Perfected point lookout from 5539-5700' for a total of 30 holes. Acidized with 1000 gals. 15% HCL and balls. Rec. Ball Sealers.
Fraced with 69,000 gals. Slickwater and 65000# 20/40 sand. Lost fluid rate. Flushed well. ISIP 1000#. Set CIBP @ 5500'.
Tested. Perfected Cliffhouse and MeneFee from 5015-5441' for a total of 30 holes. Acidized with 1000 gals. 15% HCL and balls.
Rec. Ball Sealers. Fraced with 67000 gals. Slickwater and 80,000# 20/40 sand. ISIP 510#. Set CIBP @ 4800'. Tested.
Perfected Lewis 4281-4749' for a total of 28 holes. Acidized with 1000 gals. 15% HCL and balls. Rec. Ball Sealers.

9/03/98 Fraced Lewis with 83,750 gals. 60 Q Foam and 170,000# 20/40 sand.
ISIP 2120 psi. Flowed back to pit Thur 1/4" choke.

9/04/98 MIRU Big A #16. Flow well to pit. Attempt to kill well. Unable to kill.
Flowed well through 3/4" choke. Killed well. TIH with 147 jts tubing and mill. SDFN.

9/05/98 Broke circulation w/air. Drilled out CIBP @ 4800'. Cleaned out to 5418'. SDFN.

9/8/98 Clean out to 5484'. Stuck pipe. Worked free. Cleaned out to 5488'.
Circulating pressure 1850#. Broke Kelly hose. Lost returns and stuck pipe. Prep to run freepoint. SDFN.

9/9/98 Ran freepoint. Cut tubing @ 5450'. TOH. TIH w/jars and overshot.
Tagged top of fish. TOH. No recovery. Left 14.7' tubing, bit sub and mill inhole. SDFN.

9/10/98 TIH w/washpipe. Tag 45' fill on top of fish.
Cleaned out sand to bottom of fish. TOH. TIH w/overshot. Tag fill on fish. TOH.

9/11/98 TOH. TIH w/overshot. Circulate over fish. Jar free. TOH and recover fish. TIH w/mill.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 10/21/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 03 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MOCD

FARMINGTON DISTRICT OFFICE