District I

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	14	LEQUESI.	FOK A.	LLUWAB	LE AND A	AUTHUKI	ZATI	ION TO T	RANS	PORT	
		<sup>1</sup> Operate	or name and						OGRID N		
ENERGEN RESOURCES CORPORATION								162928			
2198 Bloomfield Highway Farmington, NM 87401						<sup>3</sup> Reason for Filing Code					de
	API Number	401			5 Pool	Name		<u> </u>	New h		ool Code
	0-039-26	005	Blanco Mesaverde					72329			
7 Property Code			8 Property Name					9 Well Number			
21996			San Juan 32-5 Unit					8R			
		Location							\	<del></del>	
UL or lot no.	Section		Range	Lot. Idn	Feet from the	North/South	Line	Feet from the	East/W	Vest line	County
Н	27	32N	6W		2075	Nort	<u>h</u>	145	Ea	st	Rio Arriba
11	Bottom	Hole Loca		· · · · · · · · · · · · · · · · · · ·					·		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South	h Line	Feet from the	East/V	Vest line	County
12 Lse Code	<sup>13</sup> Produci	ng Method Code	<sup>14</sup> Gas C	Connection Date	<sup>15</sup> C-129 F	Permit Number	16	C-129 Effective	c Date	<sup>17</sup> C-1	29 Expiration Date
III. Oil an	d Gas T	ransporter	'S							.l	
			ansporter Name and Address			20 POD 21 O/G		POD ULSTR Location and Description		n ———	
25244	WILI	LIAMS FIELD		S CO		7.5.0	G				
£3£44	P. (	D. BOX 5890 T LAKE CITY	0		2823	158	u	SIE	配置	IVE	
9018		NT INDUSTRI		04130 0300	2823	757	0	- INE	19/10	4 4000	<del>ש</del> .
9010	576	4 U. S. HWY	64		2023	7 0 .	0	Π.Π.	JUL 2	1 1999 (N) (N)	
	FARI	MINGTON, NM	87401					(m)[1]	1 00	James I	
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IV. Produc	ced Wat	er						rinting			
1V. Produce 23 POD 2 8 2 3	ced Wat 7 5 9					LSTR Location a		eription			
2 8 2 3 V. Well C	ced Wat 7 5 9 Completi		Date	27 T	<sup>24</sup> POD U	LSTR Location a	and Desc		prations	30 )	DHC, DC, MC
28 2 3 V. Well C	ced Wat 7 5 9 Completi	on Data	Date		<sup>24</sup> POD U	LSTR Location a	and Desc	<sup>29</sup> Perfe		1	DHC, DC, MC - 2278
V. Produce 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99	ced Wat 7 5 9 Completi	on Data  26 Ready		<sup>27</sup> T 8127 3 & Tubing Size	<sup>24</sup> POD U	LSTR Location a	and Desc		4401	1	-2278
V. Produce 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99	ced Wat 7 5 9 completi	on Data  26 Ready		8127	<sup>24</sup> POD U	LSTR Location a  28 PBTD 8116	and Desc	<sup>29</sup> Perfe	4401	DHC Sacks Co	-2278
V. Produce 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99 31 Ho	ced Wat 7 5 9 completi	on Data  26 Ready		8127 g & Tubing Size	<sup>24</sup> POD U	28 PBTD 8116	h Set	<sup>29</sup> Perfe	4401 153	DHC Sacks Co	-2278 ement
V. Produce 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99 31 Ho	ced Wat 7 5 9 Completi	on Data  26 Ready		8127 3 & Tubing Size 9 5/8	<sup>24</sup> POD U	28 PBTD 8116 33 Deptl 24	h Set	<sup>29</sup> Perfe	4401 153 1230	DHC Sacks Co cu. ft	-2278
V. Produce 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99 31 Ho	ced Wat 7 5 9  completi tle ole Sie 2 1/4 8 3/4	On Data  26 Ready  7/9/99	<sup>32</sup> Casing	8127 3 & Tubing Size 9 5/8 7 4 1/2	24 POD U	28 PBTD 8116 33 Dept1	h Set	<sup>29</sup> Perfe	4401 153 1230	DHC Sacks Co cu. ft	-2278 ement
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VI. Well T  35 Date New 1	ced Wat 7 5 9  completi tle ole Sie 2 1/4 8 3/4 6 1/4  Cest Dat: Oil	On Data  26 Ready  7/9/99	32 Casing	8127 3 & Tubing Size 9 5/8 7 4 1/2 5z. 2 3/8 @ 37 Test Date 7/16/99	<sup>24</sup> POD U	28 PBTD 8116 33 Deptl 24 36 81:	h Set	<sup>29</sup> Perfo 5821 -	153 1230 668 c	DHC  Sacks Co  cu. ft  cu. ft  u. ft.	-2278 ement ., circ. t., circ. , TOC 2250  Csg. Pressure 1580
V. Produce 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99 11 E 6	ced Wat 7 5 9  completi tle ole Sie 2 1/4 8 3/4 6 1/4  Cest Dat: Oil	On Data  26 Ready  7/9/99	32 Casing	8127 3 & Tubing Size 9 5/8 7 4 1/2 5z. 2 3/8 @	<sup>24</sup> POD U	28 PBTD 8116 33 Deptl 24 369 812	h Set	29 Perfo 5821 -	153 1230 668 c	DHC  Sacks Co  cu. ft  cu. ft  u. ft.	-2278 ement ., circ. t., circ. , TOC 2250 Csg. Pressure
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V. Product 23 POD 2 8 2 3 V. Well C 25 Spud Date 6/10/99 31 Hereby Certific Complied with Inches to fine with the best of my kind of the	ced Wat 7 5 9  completi tie ole Sie 2 1/4 8 3/4 6 1/4  Cest Dat: Oil  fy that the poly	on Data  26 Ready 7/9/99  7/9/99  a 36 Gas Delivery  42 Oil les of the Oil Colormation given	32 Casing Fubing S Date	8127  3 & Tubing Size  9 5/8  7  4 1/2  5z. 2 3/8 @  37 Test Date  7/16/99  43 Water  Pitot Tes  Division have be	24 POD U	28 PBTD 8116 33 Deptl 24 36 813 8 Test Length 7 Days SI 44 Gas -4295 MCF/D	h Set 44 93 28	<sup>29</sup> Perfo 5821 -	153 1230 668 c	DHC  Sacks Co  Cu. ft  cu. ft  u. ft.  40 C	-2278 ement ., circ. t., circ. , TOC 2250  Csg. Pressure 1580 Cest Method
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