

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26119
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	E-346

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Well No. 34A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool name or Wildcat BLANCO MV 72319	
3. Address of Operator P O BOX 3102, MS 37-2 TULSA OK 74101			
4. Well Location Unit Letter <u>I</u> : <u>1550</u> Feet From The <u>SOUTH</u> Line and <u>1145</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>6W</u> NMPM Rio Arriba County			
10. Date Spudded 4/21/99	10. Date T.D. Reached 4/28/99	11. Date Compl. (Ready to Prod.) 6/11/99	12. Elevations (DF& R(B. RT, GR, etc.) 6375' GR
13. Elev. Casinghead 6375 GR			
15. Total Depth 6170'	16. Plug Back T.D. 6148'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5220' - 5985' MESAVERDE			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run IND/GR, DEN/NEU/TEMP			21. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	257'	12 1/4"	150 SX	
7"	20#	3680'	8 3/4"	685 SX	
4 1/2"	10.5#	6170'	6 1/4"	335 SX	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3538'	6170'	335 SX		2-3/8" 4.7#	5899'	3488'

TUBING RECORD

26. Perforation record (interval, size, and number)

Point Lookout: 5643', 45, 54, 58, 62, 66, 70', 74', 78', 87', 96', 5700', 04', 08', 12', 16', 24', 28', 32', 36', 40', 47', 52', 72', 85', 91', 5810', 14', 17', 20', 82', 5908', 26', 32', 38', 68', 82', 85'. (.38" hole, 38 holes) CH/MEN: 5220', 86', 5386', 5429', 39', 62', 66', 70', 70', 74', 78', 82', 86', 90', 93', 5518', 33', 36', 40', 43', 46', 49', 55', 82', 86', 90', 94', 5609', 13', 19'. (.38" hole, 29 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5643' - 5985'	80,000# 20/40 sand in 1903 bbls slickwater
5220' - 5619'	80,000# 20/40 sand in 2000 bbls slickwater

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SHUT-IN, waiting on pipeline			
Date of Test 06/16/99	Hours Tested 3	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 5,369	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press. SITP - 962	Casing Pressure SICP - 956	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

Title Production Analyst

Date June 18 1999

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2430' _____
T. Kirtland-Fruitland _____ 3042' _____
T. Pictured Cliffs _____ 3166' _____
T. Cliff House _____ 5110' _____
T. Menefee _____ 5500' _____
T. Point Lookout _____ 5652' _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology