

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.  
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FNL, 1790' FEL, Sec. 25, T32N, R6W, N.M.P.M.

5. Lease Designation and Serial No.

SF-081181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
San Juan 32-5 Unit

8. Well Name and No.  
San Juan 32-5 Unit 13R

9. API Well No.  
30-039-26125

10. Field and Pool, or exploratory Area  
Blanco MV/Basin DK

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/15/99 Drilled to 3623'. Ran 86 jts., 7", 20# J-55 ST&C casing 3611' set at 3623'. Cemented with 550 sks 65/35 poz, 6% gel, 2% CaCL2, 10#/sk gilsonite and 1/2#/sk flocele followed by 100 sks 50/50 poz 2% gel, 2% CaCL2, 10#/sk gilsonite and 1/2#/sk flocele. (1198 cu. ft.) Plug down 9:30 pm 5/15/99. Circ. 18 BBL slurry to surface. WOC tested BOP and casing to 2000 psi - ok.

5/21/99 Drilled to 8071'. Ran 175 jts., 4 1/2", 11.6# K-55 LT&C casing 8058' set at 8070'. Cemented with 330 sks 50/50 Class H poz, 2% gel, 1/4#/sk flocele, 5#/sk gilsonite, 0.4% halad-413 and 0.2% HR-5 followed by 250 sks Class H with 1/4#/sk flocele, 5#/sk gilsonite, 0.4% halad-413, 0.2% HR-5 and 35% SSA-1. (805 cu. ft.). Cement locked up on displacement and left 1130' inside casing. Plug down 4 pm 5/21/99. A CBL will be run at completion to determine top.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor Title Production Assistant

Date 6/4/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

UNMOCD

Signature