

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928	
³ Reason for Filing Code New Well			
⁴ API Number 30-0 30-039-26125	⁵ Pool Name Basin Dakota		⁶ Pool Code 71599
⁷ Property Code 21996	⁸ Property Name San Juan 32-5 Unit		⁹ Well Number 13R

II. ¹⁰ Surface Location

UL or lot no. G	Section 25	Township 32N	Range 6W	Lot. Idn	Feet from the 1850	North/South Line North	Feet from the 1790	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	2 8 2 3 7 0 9	G	G-25-T032N-R006W
9018	GIANT INDUSTRIES 5764 U. S. HWY 64 FARMINGTON, NM 87401	2 8 2 3 7 0 8	O	G-25-T032N-R006W

IV. Produced Water

²³ POD 2 8 2 3 7 1 0	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/11/99	²⁶ Ready Date 7/6/99	²⁷ TD 8080'	²⁸ PBTB 8057'	²⁹ Perforations 8051' - 7914'	³⁰ DHC, DC, MC DHC-2279
³¹ Hole Sie 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 239		³⁴ Sacks Cement 130 cu. ft., circ.	
8 3/4	7	3623		1198 cu. ft., circ.	
6 1/4	4 1/2	8070		805 cu. ft., TOC 4300	
TBG SZ. 2 3/8" @ 7938'					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 7/6/99	³⁸ Test Length 7 Days SI	³⁹ Tbg. Pressure SI-943	⁴⁰ Csg. Pressure SI-1341
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test	⁴⁴ Gas 1074	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
Printed name: Gary W. Brink
Title: Production Superintendent
Date: 7/6/99
Phone: 505-325-6800

OIL CONSERVATION DIVISION			
Approved by: <i>[Signature]</i> SUPERVISOR DISTRICT #3			
Title:			
Approval Date: JUL 16 1999			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date