



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3district.htm](http://emnr.state.nm.us/ocd/District%20III/3district.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

November 17, 1999

Mr. Gary Brink
Energen Resources
2198 Blmfld Hwy
Farmington NM 87401

Re: San Juan 32-5 Unit #13R, API# 30-039-26125, G-25-32N-06W, DHC

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

| | Gas | Oil |
|-----------|-----|------|
| Mesaverde | 79% | 0% |
| Dakota | 21% | 100% |

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: Jim Lovato, Farmington BLM
Mark Ashley, NMOCD Santa Fe
Well File

September 1, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RECEIVED
SEP - 3 1999
OIL CON. DIV.
DIST. 3

San Juan 32-5 Unit # 13R
Unit G, Section 25, T 32 N, R 6 W
Rio Arriba Co., New Mexico
Blanco Mesa Verde & Basin Dakota Pools
Administrative Order DHC-2279
API# 30-039-26125

Dear Mr. Bush:

In accordance to DHC-2279, Energen Resources Corp. was required to consult with the Aztec office upon completion of this well to determine the fixed allocation method for production. The test data from 1 hour stabilized pitot tube tests during completion are as follows:

| | |
|---------------------|-----------|
| Mesa Verde | 4116 MCFD |
| Mesa Verde & Dakota | 5190 MCFD |

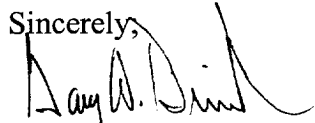
It is recommended the production be allocated as follows:

| | |
|-----------------------|------------------------------------|
| Mesa Verde | 4116/ 5190 = .79 or 79% gas |
| Dakota | 1074/ 5190 = .21 or 21% gas |
| Oil Production | 100% to Dakota |

It is not anticipated the well will produce any oil.

If additional information is needed, please contact me.

Sincerely,



Gary W. Brink
Production Superintendent