State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District I PO L5x 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

/										AMEI	NDED REPORT	
APPLIC	ATION	FOR	PERMIT T	O DRII	L, RE-EN	TER	, DEE	PIEN	PLEGBACE	OR AD	D A ZONE	
ENERGEN RES	1	Operator name an		FEB 2 5 1993 2 OGRID Number					GRID Number 162928			
2198 Bloomf					011 CON DUVO 3 API Number 30-0 39- 26/28							
Farmington, NM 87401 4 Property Code 5						Property Name 6 Well No.						
	21996			San J				it			10A	
⁷ Surface Location										· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Towns	hip Range	Lot. Idn	Feet from the	he 1	North/Sou	th Line	Feet from the	East/West line	County	
J	32	32			1485		<u>S</u>		2105	E	Rio Arriba	
			8 Proposed	Bottom 1	Hole Location	on If I	Differen	t From	Surface			
UL or lot no.	Section	Towns	hip Range	Lot. Idn	Feet from t	he	North/Sou	ıth Line	Feet from the	East/West line	County	
9 Proposed Pool 1						¹⁰ Proposed Pool 2						
		Blanco	<u> Mesaverde</u>									
11 Work Type Code 12			12 Well Type C	Well Type Code		13 Cable/Rotary		¹⁴ Lease Type Code		15 Ground Level Elevation		
Drill			Gas Wel	Gas Well		Rotary		State		6584' GL		
¹⁶ Mu	ltiple		¹⁷ Proposed De	17 Proposed Depth		¹⁸ Formation		¹⁹ Contractor		20 Spud Date		
	No.	j	6440	6440 Mesa		verde			Ju1	July 1, 1999		
				²¹ Propo	sed Casing	and Co	ement F	rogran	n		•	
Hole Size			Casing Size		Casing weight/foot		Setting Depth		Sacks of Cemen	t F	Estimated TOC	
12 1/4			9.5/8	36#		200'		130 cu. ft		Circ.		
8 3/4			7	20#		3940'		900 cu. ft	Circ			
6 1/4			4 1/2		10.5#		3790-6440'		412 cu. ft	Circ Liner		
	·	+		-								
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary An 11" 2000# minimum double gate BOP stack will be used with a 2" 2000# choke manifold. The Mesaverde will be selectively perforated and sand water fractured. This gas is dedicated.												
	\				,	Ir						
of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by: 3-2.59					
1-7 m/10, 2mm							Free Jusch					
Printed name: Gary W. Brink							Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3					
Title: Production Superintendent						Approval Date 17 2 1399 Expiration Date AR 2 2000						

District I PO Box 1980, Hobbs, NM 88241-1980 District II 81 F South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico

Form C-102 Revised October 18, 1994 Instructions on back

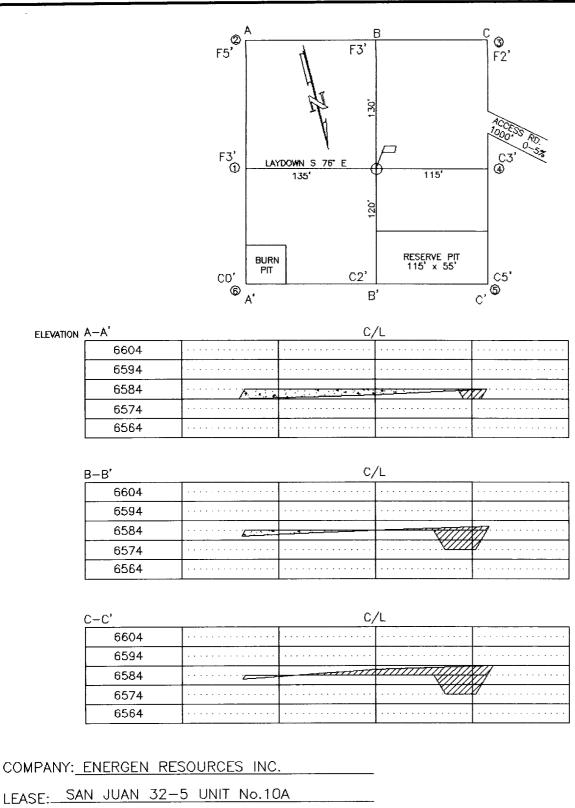
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV AMENDÉD REPORT 2040 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name 1 Pool Code Blanco Mesaverde 72329 • Well Number 5 Property Name 10A SAN JUAN 32-5 UNIT * Elevation ⁴ Operator Name OGRID No. 6584 ENERGEN RESOURCES, INC. 162928 Surface Location County East/West line Feet from the North/South line Feet from the Section Township Range Lot Idn UL or lot no. RIO ARRIBA 2105 **EAST** SOUTH 14851 32N 5W J Bottom Hole Location If Different From Surface Feet from the East/West line County North/South line Lot Idn Feet from the Range UL or lot no. Section Township 15 Order No. 14 Consolidation Code 13 Joint or Infill 12 Dedicated Acres 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 5278.68' 16 S89°55'W I hereby certify that the information contained herein is 5280.00 true and complete to the best of my knowledge and belief Signature Garty W. Brink Printed Name Production Superintendent Title Section 32 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 01/06/99 2105 Date of Survey

1485

Signature and Scal



COMPANY: ENERGEN RESOURCES INC.									
LEASE: SAN JUAN 32-5 UNIT No.10A									
FOOTAGE: 1485' FSL, 2105' FEL UNIT J SEC. 32 TWN. 32 N RNG. 05 W N.M.P.M.	ENERGEN RESOURCES INC. FARMINGTON, NEW MEXICO								
COUNTY, RIO ARRIBA STATE, N.M.	SURVEYED: 1/6/99	REV. DATE:	APP. BY H.B.						
ELEVATION: 6584	DRAWN BY: T.G.	DATE DRAWN: 1/11/99	FILE NAME: TE02901						
LATITUDE: <u>36-56-00</u> LONGITUDE: <u>107-23-00</u>	UNITED FIELD SERVICES	FARMIN	O. BOX 3651 GTON, NM 87499 (505)334-0408						

Submit 3 Copies to Appropriate District Office

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

Revised 1-1-89 District Office OIL CONSERVATION DIVISION **DISTRICT I** WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-039-26128 Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE \square DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 E-346 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEER PROPOSALS 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS. San Juan 32-5 Unit 1. Type of Well; 2 7 1999 WELL [OTHER 2. Name of Operator 8. Well No. ENERGEN RESOURCES CORPORATION 10A 3. Address of Operator 9. Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM 87401 Blanco Mesaverde 4. Well Location 1485 South 2105 Unit Letter _ Feet From The Feet From The Rio Arriba Township Range NMPM 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6584' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: -OTHER: -12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9/8/99 Spud well 5 pm 9/8/99. Drill to 245'. Ran 5 jts 9 5/8" 36# J-55 ST&C casing 227' set at 241'. Cemented with 120 sks Class "B" with 2% CaCL2 and 1/4#/sk flocele. (142 cu. ft.) Plug down 5 am 9/9/99. Circ. 33 sks to surface. WOC. Test casing to 600 psi - OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Assistant SIGNATURE TYPE OF PRINT NAME MONICA Tayl (This space for State Use) SETUTY OIL & GAS INSPECTOR, DIST. #8 ORIGINAL SIGNED BY CHARLIE T. PERFIN