

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-26128
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-346

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name San Juan 32-5 Unit
2. Name of Operator ENERGEN RESOURCES CORPORATION	8. Well No. 10A
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>J</u> : <u>1485</u> Feet From The <u>South</u> Line and <u>2105</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>32N</u> Range <u>5W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6584' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/14/99 Drilled to 3940'. Ran 94 jts 7" 20# J-55 ST&C casing 3926' set at 3939'. Cemented with 600 sk 65/35 poz, 6% gel, 2% CaCL2, 10#/sk gilsonite and 1/2#/sk flocele followed by 100 sks 50/50 poz 2% gel, 2% CaCL2, 10#/sk gilsonite and 1/2#/sk flocele. (1294 cu. ft.) Plug down 8:40 am 9/14/99. Circ. trace of cement to surface. WOC. Tested casing to 1200 psi - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Monica Taylor TITLE Production Assistant DATE 9/23/99
TYPE OR PRINT NAME Monica Taylor TELEPHONE NO. 505-325-6800

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT - 1 1999
CONDITIONS OF APPROVAL, IF ANY: