

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-26128

Indicate Type Of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

3346

Lease Name or Unit Agreement Name

San Juan 32-5 Unit

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
ENERGEN RESOURCES CORPORATION

8. Well No.

10A

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter J : 1485 Feet From The South Line and 2105 Feet From The East Line

Section 32

Township 32N

Range 5W

NMPM

Rio Arriba

County

10. Date Spudded 9/8/99 11. Date T.D. Reached 9/17/99 12. Date Compl.(Ready to Prod.) 10/13/99 13. Elevations(DF & RKB, RT, GR, etc.) 6584 GL 14. Elev. Casinghead 6584

15. Total Depth 6399 16. Plug Back T.D. 6116 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Yes Cable Tools No

19. Producing Interval(s), of this completion - Top, Bottom. Name 4654-5910 MV 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	241	12 1/4	142 cu. ft., circ.	
7	20	3939	8 3/4	1294 cu. ft., circ.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2	3782	6399	386 cu. ft.	TOC 4460	2 3/8	5874

26. Perforation record (interval, size, and number)
0.34: 5797-99. 5800. 02. 04. 06. 08. 10. 45. 47. 48. 49
51. 53. 55. 56. 73. 74. 76. 85-89. 93. 94. 95. 96. 97.
5902. 04. 08. 10 (34 Holes) 1JSPF
27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5797-5910 60,000 GAL SLICKWATER
61,000# 20/40 SAND.
please other side >>>>

28. PRODUCTION

Date First Production 10/13/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In
Date of Test 10/20/99 Hours Tested 7 Day SI Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI-1048 Casing Pressure SI-1048 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
Pitot 1878 MCF/D

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Gary W. Brink

Title

Production Super. Date 10/20/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____ 2660	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 2795	T. Penn. "C" _____
T. Pictured Cliffs _____ 3398	T. Penn. "D" _____
T. Cliff House _____ 5350	T. Leadville _____
T. Menefee _____ 5720	T. Madison _____
T. Point Lookout _____ 5882	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otztc _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____ Fruitland - 3222
T. Entrada _____	T. _____ Lewis - 3676
T. Wingate _____	T. Huerfanito Bent. - 4436
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			5375-5719 0.34: 5375, 78 80, 5440, 41, 53, 55, 57, 5577, 79, 5616, 18,20, 47, 49 67-69, 77, 78, 5707, 09, 11, 13-19 (30 Holes) 1JSPF 59,000 GALS. SLICKWATER, 53,622# 20/40 SAND. 4654-5085 0.34: 4654, 57 70, 73, 81, 85, 90, 4729, 32, 34, 44, 48, 52, 56, 60, 4898, 4901, 08, 13, 16, 32, 37, 5019, 22, 24, 27, 43, 46, 51, 65, 68, 72, 83, 85 (34 Holes) 1JSPF 89,000 GAL. 60 Q FOAM 158,000 20/40 SAND.				