

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1620' FNL, 1045' FWL, Sec. 26, T32N, R6W, N.M.P.M.

5. Lease Designation and Serial No.
SF-079011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 32-5 Unit

8. Well Name and No.
San Juan 32-5 Unit 17R

9. API Well No.
30-039-26156

10. Field and Pool, or exploratory Area
Blanco MV/Basin DK

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/4/99 Drilled to 3660'. Ran 87 jts. 7" 20# J-55 ST&C casing 3640' set at 3655'. Cemented w/ 550 sx 65/35 poz, 6% gel, 10#/sk gilsonite, 1/2#/sk flocele and 2% CaCL2 followed by 100 sx 50/50 poz, 2% gel, 10#/sk gilsonite, 1/2#/sk flocele and 2% CaCL2. (1198 cu. ft.) Plug down 11 am 6/4/99. Circ. 20 BBL slurry to surface. WOC. Tested casing to 1200 psi-OK.

6/10/99 Drilled to 8028'. Ran 174 jts. 4 1/2" 11.6# K-55 LT&C casing 8014' set at 8028'. Packer stage collar at 5553'. Cemented 1st stage with 170 sx Class H, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad 413, 0.2% SCR-100 & 35% SSA-1. Plug down 7:50 pm 6/9/99. Opened stage collar. Cemented 2nd stage with 125 sx 50/50 poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-413, 0.2% SCR-100 followed by 100 sks Class H, 5#/sk gilsonite, 1/4#/sk flocele, 0.4% halad-413, 0.2% SCR-100 and 35% SAA-1. Plug down 11:50 pm 6/9/99. (506 cu. ft.) A CBL will be run at completion.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor Title Production Assistant Date 6/18/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY 645

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