

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-079011

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-5 Unit

8. Well Name and No.

San Juan 32-5 Unit 17R

9. API Well No.

30-039-26156

10. Field and Pool, or exploratory Area

Blanco MV/Basin DK

11. County or Parish, State

Rio Arriba NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1620' FNL, 1045' FWL, Sec. 26, T32N, R6W, N.M.P.M.

RECEIVED
AUG 19 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACT ON

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze Cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/13/99 Set CIBP at 6100'. Perfed 2 squeeze holes each at 6030' and 5640'. TIH with cement retainer set at 5663'. Squeeze cemented with 70 sks 50/50 poz, 0.4% halad-344 and 0.2% CFR-3 (98 cu. ft.). Sting out of retainer and TOH. Perf 2 squeeze holes at 4350'.
7/14/99 Set CIBP at 4445'. TIH with packer.
7/15/99 Set packer at 4400'. Test CIBP - OK. PUH to 4116'. Squeeze cement with 100 sks 50/50 poz, 2% gel, 1% CaCL2 followed by 50 sks Class B, 0.2% halad-322, and 1% CaCL2. (195 cu. ft.). WOC.
7/16/99 TOH with packer. TIH with bit and tag at 4242'. Clean out to 4445'. Test casing to 1000 psi - OK.
7/17/99 Drill out CIBP. TIH and tag at 5608'. Drill cement and clean out to 5672'.
7/21/99 Drill out to 6030'. Circ. clean test casing to 1000 psi - OK. TOH. R.U. wireline. Run GR-CBL log. Top of cement 3360'. Continue with completion.

14. I hereby certify that the foregoing is true and correct

Signed Monica Taylor

Title Production Assistant

Date 7/28/99

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY [Signature]