

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079011	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME San Juan 32-5 Unit	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 17R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1620' FNL, 1045' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26156	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 5/31/99		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T32N, R6W, N.M.P.M.	
16. DATE T.D. REACHED 6/10/99		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8/1/99		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6404 GR		19. ELEV. CASINGHEAD 6404	
20. TOTAL DEPTH, MD & TVD 8028		21. PLUG, BACK T.D., MD & TVD 8013	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7916 - 8002		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN HRI, GR-NEU.-DEN, TEMP LOG, GR-CCL-CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8 J-55	36#	239	12 1/4
7 J-55	20#	3655	8 3/4
4 1/2 K-55	11.6#	8028	6 1/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
130 cu. ft., circ.			
1198 cu. ft., circ.			
506 cu. ft., 3370 CBL			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8	7935		
31. PERFORMANCE RECORD (Interval, size and number) 7916-7929, 7932-36, 7966-68 w/2JSPF, 7982, 84, 86, 88, 90, 92, 94, 96, 98, 8000, 02 w/2JSPF For A Total of 64 Holes @ 0.34"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7916-8002		47,000 Gal. Slickwater and	
		16,500# 20/40 LC Sand	
		38,800 Gals. Delta-200 and	
		50,000# 20/40 Tempered LC	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8/1/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 8/11/99	HOURS TESTED 10 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI-870	CASING PRESSURE SI-1163	CALCULATED 24-HOUR RATE	OIL - BBL. GAS - MCF. WATER - BBL. GAS - OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Perry Kirk	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Production Superintendent	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 13 1999

FARMINGTON FIELD OFFICE
BY _____

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
				OJO ALAMO	2080	
				KIRTLAND	2280	
				FRUITLAND	2860	
				PICTURED CLIFFS	3170	
				LEWIS	3470	
				HUERFANITO BENT.	4205	
				CLIFF HOUSE	5095	
				MENEFEE	5445	
				POINT LOOKOUT	5645	
				MANCOS	6150	
				GALLUP	7016	
				GREENHORN	7735	
				GRANEROS	7790	
				DAKOTA	7918	