

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SEP - 7 1993

At surface

1620' FNL, 1045' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba13. STATE
NM15. DATE SPUDDED
5/31/9916. DATE T.D. REACHED
6/10/9917. DATE COMPL. (Ready to prod.)
8/1/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6404 GR19. ELEV. CASINGHEAD
640420. TOTAL DEPTH, MD & TVD
802821. PLUG, BACK T.D., MD & TVD
801322. IF MULTIPLE COMPL., HOW MANY*
223. INTERVALS DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4092 - 5924

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI, GR-NEU.-DEN, TEMP LOG, GR-CCL-CBL

25. WAS DIRECTIONAL SURVEY MADE
No27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 J-55	36#	239	12 1/4	130 cu. ft., circ.	
7 J-55	20#	3655	8 3/4	1198 cu. ft., circ.	
4 1/2 K-55	11.6#	8028	6 1/4	506 cu. ft., 3370 CBL	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7935	

31. PERFORATION RECORD (Interval, size and number)

5618, 20, 22, 25, 27, 48, 49, 50, 52, 54, 56, 57,
61, 64, 68, 5704, 24, 27, 30, 32, 37, 39, 40, 42,
67, 69, 71, 80, 5803, 08, 09, 27, 85, 5913, 17, 18
22, 24 w/1JSPF For A Total of 38 Holes @ 0.34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5618-5924	91,900 Gal. Slickwater and
	110,000# 20/40 Sand
	OVER>>

33.* PRODUCTION

DATE FIRST PRODUCTION 8/1/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 8/11/99	HOURS TESTED 10 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-870	CASING PRESSURE SI-1163	CALCULATED 24-HOUR RATE →	OIL - BBL. Pitot Test --	GAS - MCF. -3417 MCF/D	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY
Perry Kirk

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE

AUG 13 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
		5119-5544	5119, 24, 85, 5204, 28, 36, 61, 5312, 28, 52, 68, 5400, 14, 16, 17, 30, 36, 5461, 63, 70, 72, 80, 82, 84, 86, 90, 94, 5526, 43, 44 w/1JSPF For a Total of 30 Holes @ 0/34"	OJO ALAMO	2080
				KIRTLAND	2280
				FRUITLAND	2860
				PICTURED CLIFFS	3170
			58,000 Gals. Slickwater and 72,000# 20/40 Sand	LEWIS	3470
				HUERFANITO BENT.	4205
			4092, 4109, 4390, 95, 97, 4408, 39, 46, 51, 63, 69, 76, 90, 4510, 4655, 67, 77, 81, 87, 94, 98, 4726, 36, 78, 83, 88, 93, 4806, 23, 26, 29, 40, 51, 4927, 45 w/1JSPF For A Total of 35 Holes @ 0.34"	CLIFF HOUSE	5095
				MENEFEE	5445
				POINT LOOKOUT	5645
			77,500 Gals. 60 Q Foam and 170,300# 20/40 Sand	MANCOS	6150
				GALLUP	7016
				GREENHORN	7735
				GRANEROS	7790
				DAKOTA	7918