



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnrd.state.nm.us/ocd/District III/3district.htm](http://emnrd.state.nm.us/ocd/District%20III/3district.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

November 17, 1999

Mr. Gary Brink
Energen Resources
2198 Blmfld Hwy
Farmington NM 87401

Re: San Juan 32-5 Unit #17R, API# 30-039-26156, E-26-32N-06W, DHC

Dear Mr. Brink:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	73%	0%
Dakota	27%	100%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/mk

cc: Jim Lovato, Farmington BLM
Mark Ashley, NMOCD Santa Fe
Well File

RECEIVED
SEP - 3 1999
OIL CON. DIV.
DIST. 3

September 1, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

San Juan 32-5 Unit # 17R
Unit E, Section 26, T 32 N, R 6 W
Rio Arriba Co., New Mexico
Blanco Mesa Verde & Basin Dakota Pools
Administrative Order DHC-2280
API# 30-039-26156

Dear Mr. Bush:

In accordance to DHC-2280, Energen Resources Corp. was required to consult with the Aztec office upon completion of this well to determine the fixed allocation method for production. The test data from 1 hour stabilized pitot tube tests during completion are as follows:

Mesa Verde	3417 MCFD
Mesa Verde & Dakota	4653 MCFD

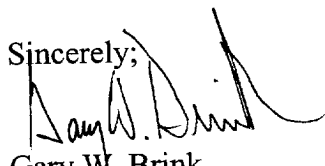
It is recommended the production be allocated as follows:

Mesa Verde	$3417 / 4653 = .73$ or 73% gas
Dakota	$1236 / 4653 = .27$ or 27% gas
Oil Production	100% to Dakota

It is not anticipated the well will produce any oil.

If additional information is needed, please contact me.

Sincerely;



Gary W. Brink
Production Superintendent