

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
SF-079011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-5 Unit8. FARM OR LEASE NAME, WELL NO.
San Juan 32-5 Unit 12A9. API WELL NO.
30-039-2615710. FIELD AND POOL, OR WILDCAT
Blanco MV11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 24, T32N, R6W, N.M.P.M.12. COUNTY OR PARISH
Rio Arriba13. STATE
NM1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 55

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other 55

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

685' FSL, 620' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
8/29/9916. DATE T.D. REACHED
9/7/9917. DATE COMPL. (Ready to prod.)
10/3/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6308 GL19. ELEV. CASINGHEAD
630820. TOTAL DEPTH, MD & TVD
610021. PLUG, BACK T.D., MD & TVD
609722. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY →ROTARY TOOLS
YesCABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4303' - 5730' MV

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	240'	12 1/4 130	153 cu. ft., WOC	
7	20#	3620'	8 3/4 650	1230 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3459	6097	449 cu. ft.	, circ.	2 3/8	5705	
			325 SX				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

0.34: 5570, 72, 74, 84, 86, 90, 92, 94, 96, 98,
5600, 02, 04, 06, 16, 18, 20, 22, 30, 32, 34, 62,
63, 64, 65, 66, 67, 68, 5720, 22, 24, 26, 28, 30
(34 Holes) 1JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5570-5730	63,000 gals. slickwater
	70,000# 20/40 sand.
5118-5486	58,300 gals. slickwater
	60,000# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 10/3/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 10/13/99	HOURS TESTED 10 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL	GAS - MCF.	WATER - BBL	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-1096	CASING PRESSURE SI-1210	CALCULATED 24-HOUR RATE →	OIL - BBL	GAS - MCF. Pitot Test --	WATER - BBL -- 2,600 mcf		OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY
Perry Kirk

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE

OCT 20 1999

10/14/99

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO
					MEAS. DEPTH
			0.34: 5118, 20, 22, 36, 38, 40, 62, 64, 78, 80, 5308	Ojo Alamo	2270
			11, 14, 16, 41, 43, 58, 60, 64, 66, 5442, 44, 46, 48	Kirtland	2412
			60, 62, 64, 66, 76, 78, 80, 82, 84, 86 (34 Holes)	Fruitland	2880
			1JSPF	Pictured Cliffs	3060
				Lewis	3350
		4303-4904	4303, 05, 08, 12, 32, 40, 87, 92, 97, 4428, 30, 35,	Huerfanito Bent.	4117
			4509, 82, 4606, 11, 15, 4704, 07, 10, 21, 23, 36, 38	Cliff House	5030
			54, 57, 60, 82, 85, 4864, 67, 70, 4901, 04	Menefee	5390
			(34 Holes) 1JSPF	Point Lookout	5570
			108,300 gal's. 60 Q Foam, 200,000# 20/40 sand.		