

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELL - 6 PM 3:53  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1835' FNL & 140' FWL, NW/4 SEC 35-32N-6W

5. Lease Designation and Serial No.  
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #44A

9. API Well No.  
30-039-26161

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling Complete

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-17-1999 MIRU Well was spud @ 1900 hrs 6/16/99. TD surface hole with bit #1 (12-1/4", STC, SDGH) at 290'. Circulate and TOH. Ran 7 joints (266.00') of 9-5/8" 36#, K-55, ST&C casing and set at 280' KB. BJ cemented with 150 sx (176 cu.ft.) of CI "B" with 3% CaCl<sub>2</sub> and 1/4# cello-flake/sk. Displaced plug with 19.5 bbls of water. Plug down at 0345 hrs 6/17/99. Circulated out 15 bbls of cement. WOC

6-18-1999 WOC. Nipple up BOP and pressure test to 1500# - held OK. TIH with bit #2 (8-3/4", RTC, SHP44). Drilled cement and new formation with water and polymer

6-19-1999 Drilling ahead w/ bit #2 (8-3/4", RTC, SHP44)

6-20-1999 Drilling ahead with bit #2 (8-3/4", RTC, SHP44)

6-21-1999 TD intermediate hole with bit #2 (8-3/4", RTC, SHP44). Circulate hole clean and TOH for logs. Halliburton ran IES/GR and CDL/CNL logs. TIH and LDDP and DC. Ran and cemented 7" casing. Details on tomorrow's report. Rig up bloole line

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Production Analyst

Date July 1, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 22 1999

FARMINGTON OFFICE  
BY [Signature]

6-22-1999 Ran 84 jts. (3623.28') 7", 20#, K-55, ST&C casing and landed at 3640' KB. Float at 3595'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 460 sx (960 cu.ft.) of CI "B" 65/35 poz with 8% gel, 2% CaCl<sub>2</sub> and 1/4# celloflake/sk. Tailed with 250 sx (337 cu.ft.) of CI "B" with 1/4# celloflake/sk and 2% CaCl<sub>2</sub>. Displaced plug with 146 bbls of water. Plug down at 0400 hrs 6/21/99. Circulated out 25 bbls of cement. Nipple up BOP's and pressure test to 1500# - held OK. Drilled cement and new formation with gas and bit #3 (6-1/4", HTC, STR09). Drilling ahead

6-23-1999 Trip for bit #3 (6-1/4", HTC, STR09) at 5827'. Drilling ahead with gas and bit #4 (6-1/4", RTC, EHP51A)

6-24-1999 TD well w/ bit #4 (6-1/4", RTC, EHP51A) @ 6114'. TOH for logs. Run IND/GR & DEN/NEUT logs. TIH & LDDP. RU casing crew & run 58 jts. of 4-1/2" casing. Details on tomorrows report. Cementing at report time

6-25-1999 Ran 58 jts. (2616.70') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6114' KB. Latch collar at 6092' KB and marker joint at 5472' KB. Top of liner at 3498' - 142' of overlap into 7". Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 80 sx (116 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL52, and 2% CaCl<sub>2</sub>. Tailed with 250 sx (337 cu.ft.) of CI "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl<sub>2</sub>, and 1/4#/sk celloflake. Displaced plug with 67 bbls of water. Plug down at 0600 hrs 6/24/99. Set pack-off and circulate out 20 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1200 hrs. 6/24/1999.