

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED
BLM

99 JUL 26 PM 2:01

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1835' FNL & 140' FWL, SW/4 NW/4 SEC 35-32N-6W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #44A

9. API Well No.
30-039-26161

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

RECEIVED
AUG 2 4 1999

OIL CON. DIV.
DIST. 3

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION OPERATIONS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-1999 MIRU. Pick up 3-7/8" bit and TIH. Rotate through liner top and tag cement at 5999'. Drilled cement to 6053'. Circulated hole clean. POOH to 5944'

7-12-1999 RU BJ Services & pressure test casing to 3500# - held OK. Spot 500 gal of 15 % HCl across Point Lookout. TOOH w/ tbg. & bit. RU Halliburton & perforate PLO w/ 3-1/8" casing gun (select fire): 5640', 43', 45', 51', 56', 66', 83', 86', 90', 98', 5703', 17', 22', 25', 28', 31', 38', 49', 66', 72', 75', 90', 5867', 5927', & 5944'. Total of 25 (EHD: 0.38" holes)

7-13-1999 RU BJ & pressure test lines to 3500#. Balled off Point Lookout in 1000 gal of 15% HCl and 38 ball sealers. Good ball action and complete ball off to 3500#. Ran junk basket and retrieved 38 balls with 24 hits. Fraced PL with 80,000# of 20/40 sand at 1-2 ppg in 1827 bbl of slick water. Job completed at 1315 hrs. 7/13/99. ISIP = 113#, 15 min. = 0#. AIR = 88 BPM, MIR = 92 BPM, ATP = 2700#, MTP = 2980#. Set 4-1/2" CIBP at 5630'. Pressure tested to 3500# - held OK. TIH with dump bailer and spot 12 gal of 28% HCl across of CH/MEN. Perforate CH/MEN at 4766, 69, 4807, 11, 5200, 03, 5427, 29, 70, 84, 91, 99, 5502, 30, 31, 53, 69, 83, 5601, 05, and 10. Total of 21 (0.38") holes. Ball off CH/MEN with 32 ball sealers in 1000 gal of 15% HCl. Ran junk basket and retrieved 26 balls with 19 hits. Fraced CH/MEN with 80,000# of 20/40 sand at 1-2 ppg in 1521 bbl of slick water. Job completed at 1645 hrs. 7/13/99. ISIP = 230#, 15 min = 175#. AIR = 65 BPM, MIR = 67 BPM, ATP = 2750#, MTP = 3350#

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date July 21, 1999

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 20 1999

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

7-14-1999 RIH w/ tbg. to liner top. Unload hole w/ compressor, well making water & sand. RIH, tag 20' of sand. C/O to CIBP. Run soap sweeps every hour to clean up. TOOH to liner top

7-15-1999 TOOH and pitot test well – too small to measure through 1". TIH with 3-7/8" bit and tag 2' of fill on CIBP. Clean out and drill CIBP. Well came in hard – let blow for 1 hour. Pushed plug to bottom and tagged fill at 5898' (160' of fill). Cleaned out to bottom and ran soap sweeps. TOOH and lay down bit. TIH to liner top and left well flowing on its own

7-16-1999 TIH and clean out 31' of fill to PBTD. Blow well with hourly soap sweeps. POOH to 5630' and blow well with compressor. TIH and clean out 23' of fill to PBTD. Blow well with compressor. POOH to 5630' and turn well over to night watchman. Continue to blow well with compressor

7-17-1999 TIH and clean out 12' of fill to PBTD. Blow well with hourly soap sweeps. POOH and land 189 jts. (5892.34') of 2-3/8", 4.7#, J-55, EUE tubing at 5904' KB. Ran SN on top of bottom joint. Release rig