

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-26214

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER SWD

2. Name of Operator

ENERGEN RESOURCES CORPORATION

8. Well No.

1

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

9. Pool name or Wildcat

Entrada/Chinle

4. Well Location

Unit Letter M : 1105 Feet From The South Line and 780 Feet From The West Line

Section 24 Township 32N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6346 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/99 Drilled to 5760'. Ran 118 jts 9 5/8" 40# & 36# N-80 LTC casing 5745' set at 5757'. Packer stage collar set at 5475'. 3 stage collar set at 3466'. Cemented 1st stage with 110 sks 50/50 Class H poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.3% CFR-3 and 0.4% Halad-9. (140 cu. ft.) Plug down 6am 10/13/99. Set packer and opened stage collar. Cemented with 485 sks 65/35 H poz, 6% gel, 5#/sk gilsonite and 1/4# flocele followed by 100 sks Class H, 5#/sk gilsonite, 1/4#/sk flocele. (974 cu. ft.) Bumped plug 9:25 am. Dropped opening tool. Circ 3 hrs. Circ 2 BBL cement off of tool. Cement 3rd stage with 595 sks 3% econolite with 10#/sk gilsonite and 1/4#/sk flocele followed by 100 sks Class H with 10#/sk gilsonite, 1/4#/sk flocele and 2% CaCL2 (1854 cu. ft.) Plug down 2:45 pm 10/13/99. Circ 192 sks to surface. WOC. Drilled out stage tools.

Tested BOP and casing to 1500 psi-OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monica Taylor

TITLE Production Assistant

DATE 11/1/99

TYPE OR PRINT NAME Monica Taylor

TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PETERSON

DEPUTY OIL & GAS INSPECTOR, DIST. #

NOV 3 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: