

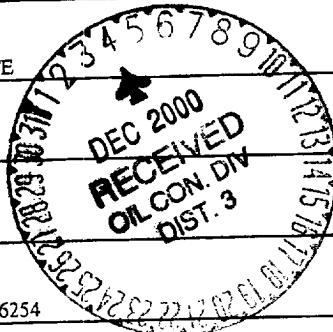
UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FSL & 1965' FWL, NE/4 SW/4 SEC 34-32N-06W

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #129A

9. API Well No.
30-039-26297

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-19-2000 MIRU, drilled rat hole. Drilling mouse hole at report time

9-20-2000 Finished drilling mouse hole. Spud surface hole at 1100 hrs 9/19/00 with spud mud and bit #1 (12-1/4", 111J). Drilled to 520'. Circulate hole clean and TOH. Rig up casing crew and hold safety meeting. Ran 9-5/8" casing to 108' and casing stopped. Laid down casing. TIH with bit #1 and condition hole

9-21-2000 Condition hole. Pick up 3-point reamer and ream hole to bottom. Ran 11 joints (498.25') of 9-5/8" 36#, K-55, LT&C casing and set at 510' KB. BJ cemented with 255 sx (354 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 2230 hrs 9/20/00. Circulated out 10 bbls of cement. WOC. Nipple up BOP'S

9-22-2000 Nipple up BOP and pressure test to 1500 psi - held OK. TIH with bit #2 (8-3/4", GT09C). Drilled cement and shoe and new formation with water and polymer. Drilling ahead

9-23-2000 Drilling ahead with water and polymer and bit #2 (8-3/4", GT09C)

Continue on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date October 2, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date NOV 2 8 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOU

9-24-2000 Drilling ahead with water and polymer and bit #2 (8-3/4", GT09C)

9-25-2000 TD intermediate hole with bit #2 (8-3/4", GT09C) at 3616'. Circulate, short trip, and circulate. TOH for logs. Rig up Halliburton loggers. Logs stopped at 1550'. Rigged down loggers. TIH to condition

9-26-2000 TIH to bottom and circulate and condition hole. Short trip to collars. Rig up Halliburton and run IND/GR/Temp and CDL logs. TIH and LDDP and DC's. Change out rams and rig up casing crew. Ran 79 jts. (3602.72') of 7", 20#, K-55, ST&C casing and landed at 3610' KB. Float at 3565'. Rig up BJ and precede cement with 20 bbls of water. Cemented with 400 sx (831 cu.ft.) of Type III 65/35 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 185 sx (256 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 144 bbls of water. Plug down at 0315 hrs 9/26/00. Circulated out 20 bbls of cement. WOC

9-27-2000 Drilling with air approx. 115' per hour

9-28-2000 Drilling ahead with air hammer, (drill pipe manually backed off, bit may have torqued up in a fracture, unable to get details, but was able to screw back into drill string @ 1,511'). After trip continued drilling to TD of 6,069' @ 0600 hrs 9/28/00 with bit #3 (6 1/4", R42R8R3)

9-29-2000 TOH for logs. RU Halliburton & run IND/GR and DEN/NEU/TEMP logs. Rig down Halliburton. TIH. LDDP & DC's. Rig up casing crew and run 58 jts (2566.61') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6076' KB. Latch collar at 6031' KB and marker joint at 5137' KB. Top of liner at 3510' - 100' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of CI "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 185 sx (271 cu.ft.) of CI "H" 50/50 poz with 4% Gel, 0.4% FL-50, 1/4# sk celloflake and 4% Phenoseal. Displaced plug with 66 bbls of water. Plug down at 0200 hrs 9/29/00. Set pack-off and circulate out 10 bbls of cement. Lay down DP and TIW setting tool. Rig released at 0800 hrs 9/29/00. FINAL REPORT