

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

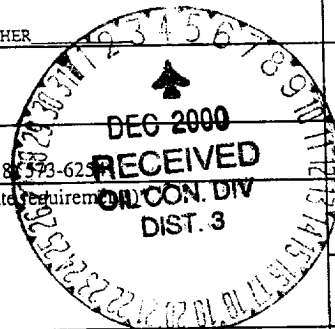
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION:
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 593-6231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: 1680' FSL & 1965' FWL
At top production interval reported below :
At total depth:



5. LEASE DESIGNATION AND LEASE NO.
SF-078772

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #129A

9. API WELL NO.
30-039-26297

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 SW/4 SEC 34-32N-6W

12. COUNTY OR
RIO ARRIBA

13. STATE
NEW MEXICO

15. DATE
SPUDED
09/19/2000

16. DATE T.D.
REACHED
09/28/2000

17. DATE COMPLETED (READY TO PRODUCE)
10/28/2000

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6357' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6069' MD

21. PLUG, BACK T.D., MD & TVD
6031' MD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4437' - 5981'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	510'	12-1/4"	255 SX - SURFACE	
7" K-55	20#	3615' 3615'	8-3/4"	585 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3510'	6076'	265 SX		2-3/8"	5926'	

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 4437', 43', 51', 57', 66', 77', 4628', 36', 42', 50', 4743', 82', 86', 5046', 72', 77', 90', 94', 5156', 73', 5215', 22', 5304', 89', 92', 5423', 46', 48', 52', 56', 65', 69', 5526' and 68'. Total of 34 (0.38") holes
Point Lookout: 5638', 41', 44', 47', 53', 55', 58', 62', 64', 68', 74', 86', 89', 92', 95', 98', 5711', 14', 17', 19', 25', 27', 39', 52', 54', 62', 65', 5818', 64', 73', 5901', 05', 17', 21', 40', 75' and 81'. Total of 37 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4437'-5568'	80,000# 20/40 Sand in 1931 BBIs slick water
5638'-5981'	80,000# 20/40 Sand in 1935 BBIs slick water

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/05/00	3 hr	3/4"			466		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
282	897				3,730		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Production Analyst

DATE November 20, 2000

ACCEPTED FOR RECORD

NOV 28 2000

FARMINGTON FIELD OFFICE
BY [Signature]

AMOCO