## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

## OIL CONSERVATION DIVISION

WELL API NO.
30-039-26304
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No. 120782

District III 2040 South Pacheco							STATE		FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, NM 87505				State Oil & Gas Lease No. 120782			
2)40 South Pacheco, Santa Fe, NM 87505								in it				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								877				
1a. Type of Well: OIL WELL GAS WELL DRY OTHER ROSA UNIT									ame			
b. Type of Complete	ion:						L .		3	ROS	A OIVII	
NEW W	WORK 🦳	1	PLU	G 🖂	DIFF.	22.	7					
WELL	WELL OVER DEEPEN BACK RESVR. LECTHER DEC 2000											
2. Name of Operator  WILLIAMS PRODUCTION COMPANY  RECEIVED 8. Well No. 129												
3. Address of Operator  DIST. 3  9. Pool name or Wildcat												
P O BOX 3102, MS 37-2 TULSA, OK 74101												
4. Well Location						100	£12 02 61	9	7			
Unit Letter	K:	1700	_ Feet From	The	_SOUTH Lit	e and_	2010	F	eet From The	west		Line
Section 3	i4	To	wnship 3	2N	Range 06		NMPM			RRIBA		inty
10. Date Spudded	10. Date	T.D. Reach			mpl. (Ready to Prod.)	1	<ol><li>Elevatio</li></ol>	-	& R(B. RT, GR, 6	etc.) 1	4. Elev. C	Casinghead
10/01/00	10	0/14/00			11/03/00			63	57' GR			
15. Total Depth	16.	Plug Back T	'.D.		ultiple Compl. How l	Many	18. Inter		Rotary Tools		Cable To	ools
6791' MD 5961' TVD	ļ	6595' M 5768' T		Zon	es?		Drilled l	3у	Х			
19. Producing Interv				tom, Nan	ne				20.	Was Dire	ectional Su Ye	rvey Made
5231' -		gs Run							22. Was Well C	ored		
CBL, TI				<u> </u>	THE PECOP	<del>D</del> @	. 11			111		
23.					ING RECOR			strin	gs set in we	II)		OUNT PULLED
CASING SIZE		WEIGHT L			DEPTH SET	HOLE SIZE			CEMENTING RECORD AMOUNT PU 255 sx			TOUNT FULLED
9 5-8"		36#			504' 4175'	8 3/4"			660 s			
7"		20#			4173		0 74		000 3			
											<b></b>	
24				IINE	ER RECORD	·		25.	TU	BING RE	CORD	
SIZE TOP			воттом	Live	SACKS CEMENT	SCRE	EN	SIZ		DEPTH SET		PACKER SET
4 1/2" 4003'		03'	6790'		320 sx				2-3/8"	662	6'	
26. Perforation re	cord (inter	val, size, and	i number)			27. <i>E</i>	ACID, SHO	T, FR.	ACTURE, CEM	IENT, SQ	UEEZE,	ETC.
Lewis/CH/menefee:	5231', 39	', 5404', 26'	, 33', 39', 44	1', 54', 5:	547', 87', 6109',			\L	AMOUNT AN			
52', 6200', 32', 51', 36'. Total 28 (0.38'	, 03°, 08°, 1 "I holes	13', 11, 80	, 65 , 94 , 63	07,19,	JU , 64 , 04J2 &		' – 6436'					obls slick water
Point Lookou:: 6464 79', 6603', 64', 82'	4', 68', 73'	', 76', 81', 8	4', 96', 6502	.', 12', 17	7', 22', 34', 37', 68',	6464	<u>' – 6691'</u>		80,000# 20/	40 Sand 1	n 1956 t	obls slick water
	, 85 & 91	. 10(21 20 (0	7.30 / 110103		PR(	DITIO	CTION					
28		Dec	dustion Met	had (Fla	wing, gas lift, pumpir			no)	Well Status (	Prod. or Sh	ut-in)	
Date First Production	OU	FIC	Addition Mici	3100 (110	Flowing	0 200	unu type pun	· · · · ·			ting on pip	peline
Date of Test	Hours Te	ested	Choke Size		Prod'n For	Oil -	Bbl	Ga	s - MCF	Water - B	bl.	Gas - Oil Ratio
11/05/00	3	hrs	3∕4''	ĺ	Test Period				506			
Flow Tubing	Casing P	ressure	Calculated	24-	4- Oil - Bbl.		Gas – MCF		Water - Bbl. Oil		Gravity - API - (Corr.)	
Press.		220	Hour Rate				4,046					
29. Disposition of Gas (Sola, asca for fact, venteu, etc.)												
To be sold 30. List Attachments												
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Printed												
Signature	Irac	y Bo	00C		Name TRAC				Production An	alyst	Date	11/29/00
		0	-		INICIPID	TIM	TTAN	TC				

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo: 2804' MD, 2327' TVD

Northwestern New Mexico

T. Penn "A"\_\_\_

Southeastern New Mexico

T. Canyon\_\_\_\_

T. Anhy\_\_\_

B. Salt	rgdres_a_k_yrd	C)	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T T T T T T T T T T T T T T T T T T T	Picture Cl. Lewis: 43 Cliff Hou. Menefee: Point Loo Mancos: Gallup_ ase Greenh Dakota_ Morrison Todilto_ Entrada_ Wingate_	iffs: 3859 28' MD, 1 se: 6180' 6227' MI kout: 645		T. Penn. "B" T. Penn. "C" T. Penn. "C" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T.		
			to					SANDS OR ZONES		
Include No. 1, 1 No. 2, 1	data on from	rate of wat	IMPORTANT er inflow and elevation to which w toto toto LITHOLOGY RECORD	TWA	Se in ho	SANDS ble	feet			
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		