

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

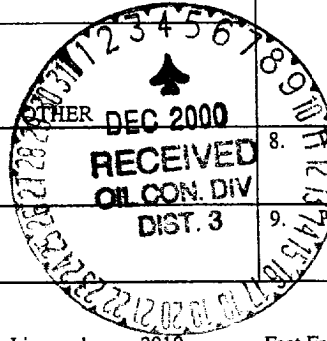
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26304
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	120782

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name ROSA UNIT			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 129			
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool name or Wildcat BLANCO MV			
3. Address of Operator P O BOX 3102, MS 37-2 TULSA, OK 74101				
4. Well Location Unit Letter <u>K</u> : <u>1700</u> Feet From The <u>SOUTH</u> Line and <u>2010</u> Feet From The <u>WEST</u> Line Section <u>34</u> Township <u>32N</u> Range <u>06W</u> NMPM RIO ARRIBA County				
10. Date Spudded 10/01/00	10. Date T.D. Reached 10/14/00	11. Date Compl. (Ready to Prod.) 11/03/00	12. Elevations (DF& R(B. RT, GR, etc.) 6357' GR	14. Elev. Casinghead
15. Total Depth 6791' MD 5961' TVD	16. Plug Back T.D. 6595' MD 5768' TVD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5231' - 6691'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, TMDL				22. Was Well Cored



CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5-8"	36#	504'	12 1/4"	255 sx	
7"	20#	4175'	8 3/4"	660 sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	4003'	6790'	320 sx		2-3/8"	6626'	

26. Perforation record (interval, size, and number)
Lewis/CH/menefee: 5231', 39', 5404', 26', 33', 39', 44', 54', 5547', 87', 6109', 52', 6200', 32', 51', 63', 68', 73', 77', 80', 85', 94', 6307', 19', 56', 84', 6432' & 36'. Total 28 (0.38") holes
Point Lookout: 6464', 68', 73', 76', 81', 84', 96', 6502', 12', 17', 22', 34', 37', 68', 79', 6603', 64', 82', 85' & 91'. Total 20 (0.38") holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5231' - 6436'	80,000# 20/40 Sand in 1961 bbls slick water
6464' - 6691'	80,000# 20/40 Sand in 1956 bbls slick water

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI waiting on pipeline		
Date of Test 11/05/00	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 506	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 305	Casing Pressure 820	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4,046	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 11/29/00

INSTRUCTIONS

From	To	Thickness In Feet	Lithology