

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-26304
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 129
9. Pool name or Wildcat BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8. Well No. 129
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. Pool name or Wildcat BLANCO MV
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter K : 1700 feet from the SOUTH line & 2010 feet from the WEST line Sec 34-32N-06W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6357' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB X	
OTHER:		OTHER:	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

09-30-2000 Rig down, move, and rig up. Drilling rat and mouse holes at report time

10-01-2000 Finish drilling rat and mouse holes. Drilled an 8-3/4" pilot hole to 135'. Spudded 12-1/4" surface hole at 0430 hrs
10/1/00. Drilling ahead

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: Production Analyst DATE: October 17, 2000

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY DEPUTY OIL & GAS TITLE DEPUTY OIL & GAS DATE OCT 28 2000

Conditions of approval, if any:

10-02-2000 TD surface hole with bit #2 (12-1/4", RR) at 520'. Circulate and TOH. Ran 11 joints (492.28') of 9-5/8" 36#, K-55, LT&C casing and set at 504' KB. BJ cemented with 255 sx (352 cu.ft.) of Type III RMS with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 38 bbls of water. Plug down at 0115 hrs 10/2/00. Circulated out 5 bbls of cement. WOC. Nipple up BOP'S

10-03-2000 Nipple up BOP'S and pressure test to 1500 psi – held OK. TIH with bit #3 (8-3/4", HTC, GT09C). Drilled cement and new formation with water and polymer. Drilling ahead

10-04-2000 Drilling ahead with bit #3 (8-3/4", HTC, GT09C). Cuttings built up in the hole. Mixed and pumped gel sweeps to clean hole. Started to mud up at approximately 1700'. Hole is clean with very little extra drag

10-05-2000 Drilling ahead with bit #3 (8-3/4", HTC, GT09C). Slowing penetration rate for the Ojo Alamo

10-06-2000 Trip for bit #3 (8-3/4", HTC, GT09C) at 3026'. TIH with bit #4 (8-3/4", HTC, GT09C). Orientate tools and ream 105' to bottom. Continue drilling

10-07-2000 Drilling ahead with bit #4 (8-3/4", HTC, GT09C)

10-08-2000 TD intermediate hole with bit #4 (8-3/4", HTC, GT09C) at 4179'. Condition mud. Start LDDP

10-09-2000 LDDP and DC's. Change out rams and rig up casing crew. Ran 89 jts. (4177.88') of 7", 20#, K-55, ST&C casing and landed at 4175' KB. Float at 4129'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 445 sx (825 cu.ft.) of Type III 50/50 poz with 8% gel, 1% CaCl₂ and 1/4# celloflake/sk. Tailed with 215 sx (301 cu.ft.) of Type III with 1/4# celloflake/sk and 1% CaCl₂. Displaced plug with 166 bbls of water. Plug down at 1630 hrs 10/8/00. Circulated out 20 bbls of cement. Set slips with 75,000# and cutoff casing. WOC. Start rig repair (right angle drive) at 0430 hrs 10/9/00

10-10-2000 Repair right angle drive. Pick up bit #5 (6-1/4", HTC, STR09) on 3-1/2" DP. TIH and unload well at 2280'. Continue picking up 3-1/2" DP

10-11-2000 TIH with bit #5 (6-1/4", HTC, STR09) on 3-1/2" DP. Unload hole with air. Drilled cement and dried up hole. Drilling ahead with air at 1500 hrs 10/10/00. Right angle drive still not working right

10-12-2000 Pull up into intermediate casing and shut down to repair right angle drive and sprocket. TIH and continued drilling with air. Ran survey and added 2 sx. of graphite to DP. DP became stuck. Working stuck pipe

10-13-2000 Work stuck pipe free and blow hole clean. Continue drilling ahead with air

10-14-2000 Drilling ahead with air and bit #5 (6-1/4", HTC, STR09)

10-15-2000 TD well with air and bit #5 (6-1/4", HTC, STR09) at 6791'. Blow hole clean and TOH. LDDC. Rig up casing crew and run 61 jts. (2786.86') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x 7" liner hanger on drill pipe and landed at 6790' KB. Latch collar at 6765' KB and marker joint at 5840' KB. Top of liner at 4003' - 171' of overlap into 7". Rig up BJ. Hold safety meeting. Cement with 80 sx (114 cu.ft.) of Cl "H" 50/50 poz w/ 4% Gel, 1% CaCl₂, and 0.4% FL-50. Tailed with 240 sx (344 cu.ft.) of Cl "H" 50/50 poz with 4% Gel, 1% CaCl₂, 0.4% FL-50, 1/4#/sk celloflake and 4% Phenoseal. Displaced plug with 72 bbls of water. Plug down at 2200 hrs 10/14/00. Set pack-off and circulate out 15 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 0600 hrs. 10/15/00