

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
955' FSL, 2195' FEL, Sec. 26, T32N, R6W, N.M.P.M.

5. Lease Designation and Serial No.
SF-081181

6. If Indian, Allottee or Tribe Name
San Juan 32-5 Unit 14C

7. If Unit or CA, Agreement Designation
San Juan 32-5 Unit

8. Well Name and No.
30-039-26362

9. API Well No.
30-039-26362

10. Field and Pool, or exploratory Area
Blanco MV

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/31/00 SPUD @ 3:45 am 5/31/00. Drill to 240'. Ran 5 jts 9 5/8" 32.3# K-55 casing, set @ 240'. Cemented with 150 sx class B, 1/8#/sk Polyflake, 2% CaCl2 (179 cu. ft.) Plug down @ 11:15 am 5/31/00. Circ. 32 sx cement to surface. WOC. Tested casing to 600 psi - ok.

6/5/00 Drilled to Int TD @ 3640'. Ran 87 jts 7" 20#, J-55 STC casing 3626' set at 3640'. Cemented with 560 sx 65/35 poz., 6% gel, 10#/sx gilsonite, 1/4#/sk flocele, 1% CaCl2 followed by 100 sx 50/50 poz., 2% gel, 10#/sx gilsonite, 1/4#/sk flocele & 2% CaCl2. (1233 cu. ft.) Plug down at 3:30 am 6/5/00. WOC. Tested casing to 1200 psi - ok.

6/8/00 Ran 24 jts 4 1/2" 10.5# J-55 STC casing 2638', set at 6163'. Top of liner 3516'. Cemented with 300 sx 50/50 poz., 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, .5% halad-9, .1% HRS and .2% CFR-3 (396 cu. ft.) Plug down at 2 pm 6/7/00. Set seals on liner hanger and reversed out 50 sx of cement. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Maria Papp Title Production Assistant Date 6/9/00

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date _____

AUG 14 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY _____