

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-079011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-5 Unit 11R

9. API WELL NO.

30-039-26363

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

G Sec. 23, T32N, R6W, N.M.P.M.

12. COUNTY OR
PARISH

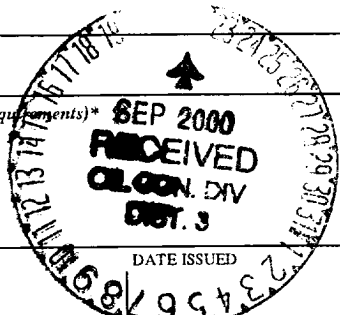
Rio Arriba

13. STATE

NM

14. PERMIT NO.

DATE ISSUED



1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐

Other _____

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2375' FNL, 2200' FEL

At top prod. interval reported below

At total depth

15. DATE SPUDDED

6/25/00

16. DATE T.D. REACHED

7/2/00

17. DATE COMPL. (Ready to prod.)

8/31/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6406' GL

19. ELEV. CASINGHEAD

6406' GL

20. TOTAL DEPTH, MD & TVD

6100'

21. PLUG, BACK T.D., MD & TVD

5900'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4380'-5556' MV

25. WAS DIRECTIONAL

SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI/SP/GR, GR Den.-Neu., Temp. Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	241'	12-1/4"	179 cu. ft., circ.	
7"	20#	3679'	8-3/4"	1242 cu. ft., circ.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3540'	6095'	362 cu. ft.	circ	2-3/8"	5550	

31. PERFORATION RECORD (Interval, size and number)

.34 Size: 5314, 16, 26, 28, 82, 84, 88, 90, 94,
5400, 28, 30, 32, 34, 64, 66, 68, 70, 72, 5512,
14, 16, 18, 22, 24, 26, 28, 30, 32, 34, 38, 40,
5548, 50, 52, 54, 56 1JSPF (Total 37 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5314-5556	89,809 gals slickwater
	80,469# 20/40 sand
4380-4866	45,864 gals 60Q Delta 140
	156,117# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION

8/31/00

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or

shut-in) Shut In

DATE OF TEST

9/8/00

HOURS TESTED

7 Day SI

CHOKE SIZE

PROD'N. FOR

TEST PERIOD

OIL - BBL.

GAS - MCF.

WATER - BBL.

GAS - OIL RATIO

FLOW. TUBING PRESS.

SI-485

CASING PRESSURE

SI-990

CALCULATED

24-HOUR RATE

OIL - BBL.

Pitot Test--

GAS - MCF.

-- 132 MCFD

WATER - BBL.

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TECHNICAL REVIEW

35. LIST OF ATTACHMENTS

SEP 21 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Superintendent

FARMINGTON FIELD OFFICE
BY DATE 9/8/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all shut-in stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
		4380-4866	.34 Size: 4380, 85, 90, 93, 4402, 40, 43, 60, 65, 70 80, 85, 90, 95, 4500, 02, 05, 09, 15, 4675, 80, 85, 90, 95, 4700, 05, 85, 90, 95, 4805, 15, 20, 37, 40, 45, 64, 66 1JSPF (Total 37 Holes)	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bent. Cliffhouse Point Lookout	2321 2504 2825 3116 3426 4200 5105 5650