District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>

811 South First, Artesia, NM 88210

District III

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State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 17, 1999

Submit to Appropriate District Office

00 Rio Brazos Rd., Aztec, NM 87410 strict IV			Santa Fe. NM 87505							
	eco, Santa Fe,									
	RE				E AND AU	<u> THORIZAT</u>	ION TO TRA			
Operator name and Address								² OGRID Number 120782		
WILLAIMS PRODUCTION COMPANY POBOX 3102, MS 37-2								³ Reason for Filing Code		
TULSA, OK 74101									NW	
	PI Number		⁵ Pool Name BASIN FRUITLAND COAL				<u> </u>	⁶ Pool Code 71629		
30 - 039-26								⁹ Well Number		
⁷ Property Code 17033			* Property Name ROSA UNIT					357		
. 10	Surface L	ocation							T	
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	1	East/West line	County	
	36	32N	6W		1045'	NORTH	1 1605'	EAST	RIO ARRIBA	
	Bottom F			·	Feet from the	North/South li	ine Feet from the	East/West line	County	
L or lot no.	Section	Township	Range	Lot Idn	reet from the	1401 tin South in	He Feet Hour the	Dast West tile	County	
12 Lse Code	(3 Producin	g Method Cod	Code 14 Gas Connection Date 15 C-129			Permit Number 16 C-129 Effective		Date 17 C-129 Expiration Date		
F									<u></u>	
I. Oil an	d Gas Tr	ansporter	rs							
Transporter OGRID		19	Transporter N		26	²⁶ POD 21 O/G		POD ULSTR Location and Description		
009018			GIANT REFIN	 	2879	9308 0				
er eine specities		500	P O BOX 129		2020		v in			
		300	OTTSDALE, AZ	. 63207						
025244			IAMS FIELD S ITN: BUD ALA		282 9	1309	G			
	77.40.00	A	POBOX 64							
and dead to see a sec		T	ULSA, OKLA	74102					. 19 3 7 h x	
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(100 to 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5					APPORT STATE			92	PIECES OF STREET	
ler (c)						ئىل			OIL ONST. 3	
	iced Wat	er						\E	, 	
	POD		POD ULSTR Location and Description							
282	<u>9310</u>								0,000	
	Completi								10	
²⁵ Spud Date 05/16/01			²⁶ Ready Date 06/26/01		²⁷ то 3525'	²⁸ РВТО 3416'	²⁹ Perfo 3330' -		³⁰ DHC, DC,MC	
	M Hole Size		M2 Casing & Tubing Si		Size Depth S		pth Set	Sacks Cement		
	12 '4"			9 5/8" – 36#			265.		137 SX	
	8 ¾"			7" – 20#			3322'		595 SX	
	6 1/4"			5 ½" ~ 17# 2 3/8" ~ 4.7#			3212' - 3447' 3393'			
			1	2 3/8" - 4./#				L		
	Test Dat		Jalivary Data	37 T.	est Date	38 Test Length	n ³⁹ Tbg.	Pressure	40 Csg. Pressure	
35 Date New Oil		³⁶ Gas Delivery D		1	/28/01	3 HRS		65		
41 Choke Size		1	⁴² Oil		43 Water		45	AOF	46 Test Method	
*			0		0	506			IP	
I hereby certi	ify that the rule	s of the Oil Cor	Conservation Division have been complied with			OIL CONSERVATION DIVISION				

and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by STEVEN N. HAYDEN Approved by: TRACY ROSS DEPUTY OIL & GAS INSPECTOR, DIST. Approval Date: AUG - 8 2001 Title: PRODUCTION ANALYST Phone: 918-573-6254 Date: July 02, 2001 44 If this is a change of operator fill in the OGRID number and name of the previous operator Date Title **Printed Name** Previous Operator Signature