

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT II
811 South-First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-26398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-346	
7. Lease Name or Unit Agreement Name: ROSA UNIT	
8. Well No. 357	
9. Pool name or Wildcat BASIN FRUITLAND COAL	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter <u>G</u> : 1045 feet from the <u>NORTH</u> line & 1605 feet from the <u>EAST</u> line Sec 36-32N-06W RIO ARRIBA, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6640' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: DRILLING COMPLETION	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

05-17-2001 MIRU, drilling rat hole & mouse hole. Drlg. 12 1/4" Surface hole. T.D. @ 270' - 22:00 5/16/01. Circ. & Cond. Hole. Run WLS @ 265' - 1/4". TOOH, run 9-5/8" csg as follows: 1 F/S, 6 JTS 9 5/8" 36# K-55 CSG. Csg Shoe set @ 265'. Cement 9 5/8' csg. as follows: Lead w/ 20bbls H2O, 137 sks type III cement w/ 2% CaCl, 1/4# sk Celloflake-wt. 14.5 yld 1.41, displace w/ 18 bbls H2O, 16 bbls excess cement to surface, WOC

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANYALST DATE: July 02, 2001
Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERWIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG - 2 2001

Conditions of approval, if any:

05-18-2001 WOC, NU BOP, pressure test BOP 250# low - 2000# high. Drill cmt & float equipment

05-19-2001 Drilling from 1392' to 2857'

05-20-2001 Drilling 75/80 rpm's, 45/50K on bit, 1325# pump pressure, 268 gpm. Service rig. Drilling 75/80 rpm's, 45/50K on bit, 1325# pump pressure, 268 gpm. TD intermediate hole @ 3314' @ 18:30 5/19/01. Circulate bottoms up, drop Totco, TOO H, LD pipe & 6 1/4" DC's, bit #3 (4-8-BT-G-1/16"-WT-TD). RU csg crew & CO rams. Run 9-5/8" csg as follows: 1 FS - 1', 1 jt 7" 20# J-55 STC 47.15', insert float, 70 Jts 7" 20# J-55 3274'. Total casing length 3322'. FS set @ 3314'. RU cement crew, circulate hole, RD csg crew. Cement 7" as follows: 20 bbls H2O lead cement - 445 sks Premium Lite Poz/Type III, 35/65 w/ 8% gel, 1% CaCl2 & 1/4# sk Celloflake, yield 2.08, wt 12.1, tail cement - 150 sks Type III, 1% CaCl2 & 1/4# sk Celloflake. Displace w/ 132 bbls H2O, good circulation. Bumped plug to 1500#. Float equipment held OK. Circulated 30 bbls excess cement to surface. Plug down @ 04:35 5/20/01. RD cement crew, ND BOP

05-21-2001 ND BOP's. set slips, CO 7" csg, NU BOP's, HCR valves, string blooie line, test BOP's. TIH, test pipe rams & HCR valves, PU power swivel, drill float equipment & cmt. Drilling from 3314' to 3520'

05-22-2001 Drilling 6 1/4" hole from 3520' to 3525' (TD) 6 1/4" hole @ 0630 hrs 5/22/01. TOO H for logs. ND stripper head, RU loggers, log, RD loggers. RU stripper head. Work on leaks in blow pit, dig pit behind blow pit, cut 90' drilling line. PU under reamer, TIH. PU under reamer, TIH. PU swivel & break circulation. Under ream F/ 3385' T/3430'. Open 6 1/4" hole to 9 1/2" Reaming W/ H2O 700# 80rpm's 6-8000K on reamer. TOO H w/ under reamer