

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

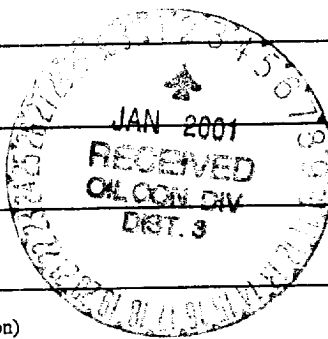
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION: 29
TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1660' FSL & 1920' FWL, NE/4 SW/4 SEC 34-32N-6W



5. Lease Designation and Serial No.
SF-078772
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #358
9. API Well No.
30-039-26435
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other <u>COMPLETION OPERATIONS</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-09-2000 NU, change out drilling line, strap drill pipe, pressure test blind rams, PU DC's & DP, had to clean frozen mud from DP boxes from rig move, pressure test pipe rams, HCR valves and manifold, 250 psi and 1500 psi, held ok, drill plug and cement, drill Fruitland Coal 3015'-3085'

11-10-2000 Drill 3085'-3126', COOH, TIH w/ underreamer, underream 3025'-3126', COOH, TIH w/ 6 1/4" bit, CO @ TD, returns, heavy 1/4" coal to fines in dark gray water. Coal intervals: 3048'-3062' = 14', 3067'-3073' = 6', 3116'-3123' = 7'

11-11-2000 CO @ TD-3126', returns-lite coal fines in gray water. Dry well, flow test - 51 mcfd, three hour SI—310 psi. Surge 14 times w/ air and mist to 1800 psi, returns-coal fines and water

11-12-2000 Surge 3 times w/ air and mist to 1800 psi, returns-1/4" coal and water, last surge bridged off. TIH, tag @ 2968'. CO 2968'-3126', returns-heavy 1/4" coal and shale (90/10) to fines in dark gray water

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date December 11, 2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date DEC 22 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

11-13-2000 CO @ TD, returns-heavy reducing to lite 1/4" coal and shale (90/10) to fines in gray water. Dry well, flow test through 3/4" choke - 123 mcf, three hour SI—480 psi. Surge 4 times w/ air and mist to 1800 psi (1.5 hr build time), returns-coal fines and water

11-14-2000 Surge 3 times w/ air and mist to 1800 psi, (1 hr to 45 min build time), returns-med coal and wtr, well bridged on last surge, TIH, tag bridge @ 2960', CO 2950'-3106', returns-hvy 1/4" coal and shale (90/10) to fines in dark gray to gray wtr

11-15-2000 CO 3106'-3126' w/ 1800 scf air and 10 bph mist, returns-heavy reducing to lite 1/8" coal and shale (90/10) to fines in dark gray to gray water. Dry well, flow test through 3/4" choke - 334 mcf. Build pressure for surge

11-16-2000 Surge 7 times w/ air and mist to 1500 psi, (2 hr build time), returns-med to heavy coal and water. TIH, tag bridge @ 3048'. CO 3048'-3126', returns-heavy 1/8" coal and shale (90/10) to fines in dark gray water

11-17-2000 CO @ TD-3126' w/ 1800 scf air and 10 bph mist. Returns-heavy to med 1/8" coal and shale (90/10) to fines in gray water

11-18-2000 CO @ TD, returns-lite 1/8" coal and shale (90/10) to fines in gray water. Dry well, flow test through 3/4" choke - 493 mcf. Surge 7 times w/ air and mist to 1500 psi (2.5 hr build time), returns-lite coal and water

11-19-2000 Surge one time w/ air and mist to 1500 psi, returns-med coal and water. TIH, tag fill @ 3048'. CO to 3100', returns-heavy 1/8" coal and shale (90/10) to fines in black to dark gray water

11-20-2000 CO @ 3103', returns-heavy 1/2" coal and shale (80/20) to fines in dark gray water

11-21-2000 CO 3103'-3126', returns-heavy 1/4" coal and shale (90/10) to fines in dark gray to gray water. Dry well, flow test - 493 mcf. Surge one time w/ air and water to 1400 psi (3 hr build time), returns-med coal and water

11-22-2000 Surge 6 times w/ air and mist to 1475 psi (3 hr build time), returns-lite coal and water. TIH, tag @ 3116', CO @ TD, returns-heavy 1/8" coal and shale (90/10) to fines in black to dark gray water

11-23-2000 CO @ TD-3126', returns-heavy 1/4" coal and shale (90/10) to fines in dark gray water reducing to lite coal in gray water. Dry well, build pressure for surge

11-24-2000 Surge 6 times w/ air and mist to 1400 psi, (2 hr build time), returns-lite coal and water. TIH, tag @ 3100'. CO 3100'-3126', returns-heavy 1/4" coal and shale (90/10) to fines in dark gray water

11-25-2000 CO @ TD-3126', returns-heavy to med 1/8" coal and shale (90/10) to fines in gray water. Dry well, flow test through 3/4" choke - 493 mcf. TIH, tag 10' fill, CO @ TD-3126', returns-med 1/8" coal and shale to fines in gray water

11-26-2000 CO @ TD-3126', returns-heavy reducing to lite 1/8" coal and shale (90/10) to fines in gray water, LD 5 jts DP, COOH

11-27-2000 COOH to run liner, ran 4 jts 5 1/2" (187.90') 17#, N-80 8rd casing w/ LA set shoe @ 3125' and TIW JGS liner hanger @ 2937', LDDP. RU Basin Perforators, perforate the intervals 3043'-3078' and 3111'-3126' w/ 4 spf-0.75" dia hole. PU and run 99 jts 2 3/8" (3087.36') 4.7#, J-55, EUE 8rd, USS tubing landed @ 3102' w/ expendable check on bottom and 1.81" ID F-nipple @ 3070'. ND BOP, NU WH, pump off expendable check, Release rig @ 0600 hrs