1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy. Minerals & Natural Resources

Form C-104 Revised March 17, 1999

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

ILLQ	UEST FO	OR ALI	<b>LOWABL</b>	E AND A	UTHORIZA	MOIT	TO TRAN	SPORT	-
	۰,0	perator nam	e and Address					<sup>2</sup> OGRID Num 120782	nber
		IMS PRODU P O BOX 310	CTION COMPA 02, MS 37-2	AN Y		ŀ		3 Reason for Filin	ag Code
		TULSA, C						NW	<sup>6</sup> Pool Code
<sup>4</sup> API Number		<sup>5</sup> Pool Name BLANCO MV				72319			
0 - 039-26304 7 Property Code	<sup>8</sup> Property Name					<sup>9</sup> Well Number			
17033				ROS	SA UNIT				129
10 Surface Loc	cation							In 1881 13	Country
or lot no. Section To	- 1		Lot.Idn	Feet from the			Feet from the 2010'	East/West line WEST	County RIO ARRIBA
K 34	32N	6W	<del>-</del>	1700	300	111	2010	1 (1251	
11 Bottom Ho			Y - 4 T-1-	Feet from th	North/Sout	th line	Feet from the	East/West line	County
L or lot nox Section To	owaship 32N	Range 6W	Lot Idn	1389	· / U	TH /	863'	WEST	RIO ARRIBA
Lse Code 13 Producing N			Connection Date	e 15 C-12	29 Permit Number	7	16 C-129 Effective I	Date 17	C-129 Expiration Date
F									
Oil and Con Trop	eporters					_			
I. Oil and Gas Tran	1Sporters	ransporter N	lame		POD POD	<sup>21</sup> O/G		22 POD ULSTR and Descrip	
OGRID		and Address		287	7 3 7 4	0	<del> </del>	and Descrip	ALCA .
009018		ANT REFINI O BOX 129		2 7 2			2		
	SCOT	TSDALE, AZ	2 85267					A T	TVEN
025244	WILLIA	MS FIELD S	ERVICES	23	273/5	G		123	A 0 3
	POB	30X 3102, M	1S 37-2					A3"	2000
	TULSA	OKLAHOM	IA 74101		فماف للمدائمة الحاليات المالية	b) la	4	DEC	
					inggenerate mental mental state (1985)	g-enfilmest	žų:	S HEC	CEIVED SON. DIV
								Per City	
Salah da sa						k 2000 <u>200</u>		100	ust 3 😽
								DEC RECOIL OIL C	MST. 3
								RECEIVE OF THE PROPERTY OF THE	INST 3
V. Produced Water	r	.,						RECEIVE TO THE PROPERTY OF THE	ORFI MUM
V. Produced Water	r				M POD ULSTR Loca	tion and		Per Color	COSI BILLIANS
<sup>23</sup> POD					<sup>M</sup> POD ULSTR Loca	tion and			OZEL SLLLIS
<sup>2</sup> род 2827376							Description	* (E. ) (2)	COZ EL BLUDE
<sup>2</sup> род 2827376	n Data	Ready Date		<sup>27</sup> TD	28 PB	TD	Description 29 Perfo	rations	MST. 3
<sup>2</sup> РОР 2827376 7. Well Completion	n Data	Ready Date 1/03/00				TD	Description	rations - 6691'	JOZ FI SULUSIONAL SULUSIONA
<sup>21</sup> POD 2827376 V. Well Completion <sup>25</sup> Spud Date 10/01/00	n Data	1/03/00	<sup>2</sup> Casing & Tub	<sup>27</sup> TD 6791'	<sup>28</sup> PB 659	TD 05' <sup>33</sup> Depth (	Description  29 Perfo 5231' -	rations - 6691'	30 DHC, DC,MC
2827376  281 Completion  Spud Date	n Data	1/03/00	9 5/8" – 30	<sup>27</sup> TD 6791' sing Size	<sup>28</sup> PB 659	TD )5' 30 Depth 5	Description  29 Perfo 5231' -	rations - 6691'	JOZ FI SULUSIONAL SULUSIONA
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 14" 8 34"	n Data	1/03/00	9 5/8" - 30 7" - 20#	<sup>27</sup> TD 6791' sing Size	<sup>28</sup> PB 659	TD 05' <sup>33</sup> Depth (	Description  29 Perfo 5231' -	rations - 6691'	30 DHC, DC,MC Sacks Cement 255 SX
28 2 7 3 7 6  V. Well Completion 28 Spud Date 10/01/00  M Hole Size 12 1/4"	n Data	1/03/00	9 5/8" – 30	27 TD 6791' sing Size 5#	<sup>28</sup> PB 659	504' 4175'	Description  29 Perfo 5231' -	rations - 6691'	30 DHC, DC,MC Sacks Cement 255 SX 660 SX
21 POD 2 8 2 7 3 7 6  V. Well Completion 25 Spud Date 10/01/00  31 Hole Size 12 1/4" 8 3/4" 6 1/4"	n Data	1/03/00	9 5/8" - 30 7" - 20# 4 ½" - 10.	27 TD 6791' sing Size 5#	<sup>28</sup> PB 659	504' 4175' 6790'	Description  29 Perfo 5231' -	rations - 6691'	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX
21 POD 2 8 2 7 3 7 6  V. Well Completion 25 Spud Date 10/01/00  31 Hole Size 12 14" 8 34"	n Data	1/03/00	9 5/8" - 30 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' sing Size 6# 5# 7#	<sup>28</sup> PB 659	504' 4175' 6790' 6626'	Description  29 Perform  5231' -  Set  39 Tbg.	rations - 6691'	30 DHC, DC,MC Sacks Cement 255 SX 660 SX
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 1/4" 8 3/4" 6 1/4"  VI. Well Test Data 35 Date New Oil	n Data  22 R 11	1/03/00	9 5/8" - 30 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' sing Size 5# 5# 7# Test Date 11/05/00	<sup>28</sup> PB 659	504' 4175' 6790' 6626'	Description  29 Perform  5231' -  Set  39 Tbg.	rations - 6691'	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 1/2" 8 3/4" 6 1/2"  VI. Well Test Data 15 Date New Oil	n Data  22 R 11	1/03/00  3  Belivery Date	9 5/8" - 30 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' sing Size 6# 5# 7#	<sup>38</sup> Test L 3 Hr 44 G: 4,04	504' 4175' 6790' 6626' ength	Description  29 Perfo 5231' -  Set  39 Tbg.	Pressure 305 AOF	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 46 Test Method IP
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 14" 8 34" 6 14"  VI. Well Test Data 35 Date New Oil 41 Choke Size 34"	n Data  24 R 1	1/03/00  3  elivery Date  O  servation Div	9 5/8" - 32 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' oing Size 5# 5# 7# Test Date 11/05/00 43 Water 0	<sup>38</sup> Test L 3 Hr 44 G: 4,04	504' 4175' 6790' 6626' ength	Description  29 Perform  5231' -  Set  39 Tbg.	Pressure 305 AOF	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 46 Test Method IP
28 7 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 ¼" 8 ¾" 6 ¼"  VI. Well Test Data 35 Date New Oil  41 Choke Size ¾" 1 hereby certify that the rules and that the information given all	n Data  24 R 1	1/03/00  3  elivery Date  O  servation Div	9 5/8" - 32 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' oing Size 5# 5# 7# Test Date 11/05/00 43 Water 0	<sup>38</sup> Test L 3 Hr 44 G: 4,04	504' 4175' 6790' 6626' ength	Description  29 Perform  5231' -  Set  39 Tbg. 48  CONSERVA	Pressure 305 AOF	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 46 Test Method IP
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 14" 8 34" 6 14"  VI. Well Test Data 35 Date New Oil 41 Choke Size 34" 1 hereby certify that the rules and that the information given all belief.	n Data  26 R 1 1  36 Gas De 62  62  65 bove is true an	alivery Date  2 Oil 0 servation Divid complete to	9 5/8" - 32 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' oing Size 5# 5# 7# Test Date 11/05/00 43 Water 0	<sup>38</sup> Test L 3 Hr 44 G: 4,04	504' 4175' 6790' 6626' ength	Description  29 Perfo 5231' - Set  39 Tbg.	Pressure 305 AOF	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 44 Test Method IP
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 ½" 8 ½" 6 ½"  VI. Well Test Data 35 Date New Oil  41 Choke Size ½" 11 hereby certify that the rules and that the information given albelief. Signature:	n Data  26 R 1 1  36 Gas De 62  62  65 bove is true an	1/03/00  3  elivery Date  O  servation Div	9 5/8" - 32 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' oing Size 5# 5# 7# Test Date 11/05/00 43 Water 0	38 PB 655	504' 4175' 6790' 6626' ength	Description  29 Perfo 5231' - Set  39 Tbg.	Pressure 305 AOF	30 DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 44 Test Method IP
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 1/2" 8 3/4" 6 1/4"  VI. Well Test Data 35 Date New Oil 41 Choke Size 3/4"  47 I hereby certify that the rules and that the information given at belief. Signature: TRACY	n Data  26 R  1 1  36 Gas De  67  68  69  69  60  ROSS	alivery Date  2 Oil 0 servation Divid complete to	9 5/8" - 32 7" - 20# 4 ½" - 10. 2 3/8" - 4.	27 TD 6791' oing Size 5# 5# 7# Test Date 11/05/00 43 Water 0	38 Test L 3 HF 44 G; 4,04 Approved by:	504' 4175' 6790' 6626' ength	Description  29 Perfo 5231' - Set  39 Tbg. 45  CONSERVA	Pressure 305 AOF TION DIV	JO DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 46 Test Method IP
28 2 7 3 7 6  7. Well Completion 28 Spud Date 10/01/00  31 Hole Size 12 ¼" 8 ¾" 6 ¼"  VI. Well Test Data 35 Date New Oil  41 Choke Size ½" 17 I hereby certify that the rules and that the information given albelief. Signature:	n Data  26 R 11  36 Gas De 42  AT COSS  Lyst	alivery Date  2 Oil 0 servation Divid complete to	9 5/8" - 32 7" - 20# 4 ½" - 10. 2 3/8" - 4.	Test Date 11/05/00  43 Water 0  complied with knowledge and	38 Test L 3 HF 44 G; 4,04  Approved by: Title:	504' 4175' 6790' 6626' ength	Description  29 Perfo 5231' - Set  39 Tbg. 45  CONSERVA	Pressure 305 AOF	JO DHC, DC,MC  Sacks Cement 255 SX 660 SX 320 SX  40 Csg. Pressure 820 46 Test Method IP