Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE*

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES

(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL NO. NM 30015					
	ICATION FOR P	ERMIT TO D	ORILL (OR DEEPEN	17:51	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL		7. UNIT AGREEMENT NAME				
METT M	8. FARM OR LEASE NAME, WELL NO.					
2. NAME OF OPERATOR VASTAR RESOUL	CARRACAS 19B #4					
3. ADDRESS AND TELEPHONE NO.	30-039-26475					
1816 E. MOJA	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL					
4. LOCATION OF WELL (R At SUFFACE 117	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA					
At proposed prod. zoi	D _{SEC. 19, T-32N, R-4W}					
14. DISTANCE IN MILES		12. COUNTY OR PARISH 13. STATE				
	EAST-NORTHEAST (F BLOOMFIEL			1.2 20	RIO ARRIBA NM
15. DISTANCE FROM PROPOSED ⁶ LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		830'	16. NO. 0	NO. OF ACRES IN LEASE 2482.2		OF ACRES ASSIGNED HIS WELL 300.52
13. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		1961'	19. РВОРО	4225' <u></u>	1	ARY
21. ELEVATIONS (Show who 740	JULY, 2000					
23.		PROPOSED CASI	ING AND C	EMENTING PROGRA	AM	. •
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	00Т	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4" 7-7/8"	8-5/8" 5-1/2"	24# 15.5#		400' 4225'~	300 900	
pagoodurat	In outlight to forthelds models guronem to 40 percessen to 43 GFR (OFR 3165.3			Cupatur -	DATO DESCOUED DESEMB ARE Causo da entros como a trached
deepen directionally, give per 24. SIGNED CHARLES	BE PROPOSED PROGRAM: 1 tinent data on subsurface location W. KNFGHT, JR. eral or State office use)	ons and measured and tr	give data on true vertical de	2000 present productive zon epths. Give blowout present	e and propose	.1 1
(I iii. apace tot kea						
PERMIT NO.				PROVAL DATE		
Application approval does CONDITIONS OF APPROVA		oplicant holds legal or eq	equitable title t	o those rights in the subjec	et lease which v	would entitle the applicant to conduct operations there

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person kanning and willfully to make to any department.

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Isl Jim Lovato

APPROVED BY

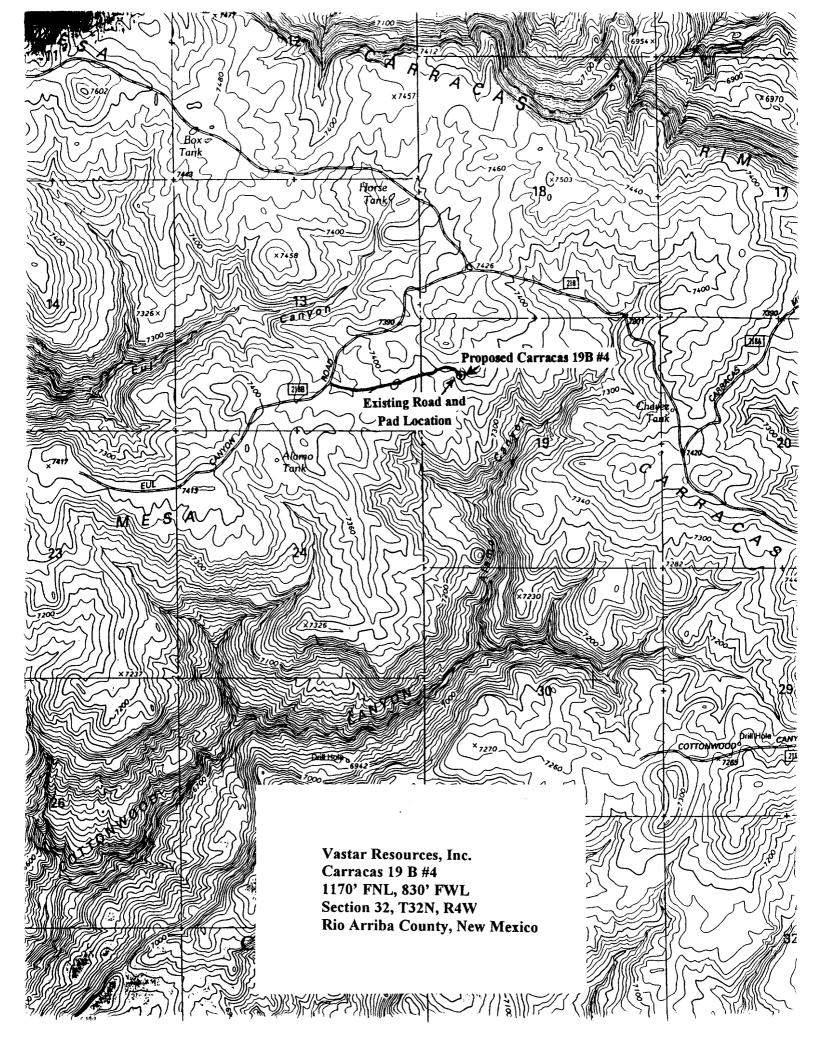
JUL ! 1 2000

P. O. HOX 2004 SANTA FE, NEW MEXICO 97501

form (-162. 1671 [44.10:1-74

All distances must be from the outer boundaries of the Section.

Vastar Resources, Inc.			Los	Carracas 19 B						The state of the s		
Uali Lation D	Section 19	Tewnship 32 North		Range 4	West	County.	Rio	Arriba	51-1-1	1	集件	
Actual Fastage Loc	etion of Wells fret from the	North line	.4	830		rel limin the		West	1 4.41			
Ground Level Class. 7401'	Producing For		Pec	Bas	in Fruit	land Co	al 91	629	Ordenia (W/2)	-320	300.5	
	e acreage dedica	ted to the subject	well	by color	ed pencil	or hachu	e mai	ks on th	e plot hel	ow,		
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	nd royalty).	910	. 1 1	1.	.) 11							
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	is "no;" list the	owners and tract de	script	ions wh	ich have	actually) 	enzolide	ued. (Uee	LEVALES (side of	
No allows	ble will be assign	ed to the well until	all int	erests	have been	consolid	ated	(by com	munitizati	on, uniti	sation.	
torcea-pao	itag, or otherwise,	or until a non-stand	era M			nen ivrete	1814, 1		• bbreved	sy me m	Attres	
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-		SECTION 19			- 		\prod	'II'	WING LAND	SENATOR		
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Vastar Resources, Inc. Carracas 19 B #4 1170' FNL, 830' FWL Sec 19, T32N, R4W Rio Arriba County, New Mexico Page 1

DRILLING PLAN

1. FORMATION TOPS: The estimated tops of geologic markers as follows:

Ojo Alamo 3268' Kirkland 3523' Fruitland 3965'

2. ANTICIPATED DEPTHS OF OIL, GAS, AND WATER:

Ojo Alamo 3268' - Water Fruitland 3965' - Gas

All zones capable of oil, gas, or water production will be protected with 8 5/8" or 5 1/2" casing and cemented to surface.

3. BLOWOUT PREVENTOR REQUIREMENTS:

<u>Interval</u> <u>Pressure Control Equipment</u>

Surface - 400' No equipment necessary

400' - TD 10" 2000 psi Double Ram preventor,

rotating head and choke manifold.

All BOPE will be hydraulically pressure tested when nippled up, after well control use and every thirty days. Pressure tests will be to the lesser of 2000 psi or to 70% of the minimum internal yield pressure of the casing.

Blind rams will be functioned on each trip out of the hole. All BOPE checks will be noted on the daily drilling reports.

Additional BOPE equipment includes a kelly cock, FO safety valve and an inside BOP.

SEE ATTACHED BOP DIAGRAM