

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 30015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CARRACAS 19 B #4

9. API Well No.

30-039-26475

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

RIO ARRIBA COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☒ Well ☐ Other

2. Name of Operator

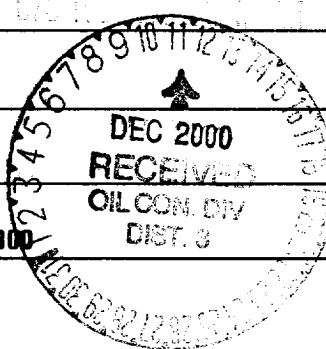
VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1170' FNL, 830' FWL, Section 19, T32N, R4W



12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DRILLING OPERATIONS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-18-00 Spud 12 1/4" hole @ 07:30. TD'd surface hole at 430' on 8-18-00 @ 15:00. Ran 9 joints 8 5/8" 24# J-55 STC casing to 425' and cemented with 300 sx Class B w/ 3% CaCl2 & 1/4 #/sx Floceal. Circulated 32 bbls cement to pit. Installed bradenhead & BOP. Tested BOP to 250 psi low 2000 psi high. Tested casing to 500 psi. Drilled out with 7 7/8" bit.

8-25-00 TD'd 7 7/8" hole at 4232' @ 18:30. Ran 104 joints 5 1/2" 17# K-55 LTC casing to 4228' and cemented with 850 sx 65/35 B/Poz w/ 6% gel, 5 #/sk Gilsonite & 1/4PPS Floceal followed by 100 sx 50/50 B/Poz w/ 2% gel 0.4% halad 344, 5 #/sk Gilsonite & 1/4PPS floceal. Circulated 122 bbls cement to pit. CIP 18:30 8-26-00. ND BOP, NU Wellhead, RD.

cc: BLM, Farmington (Or + 3)

N. Hall

Well File

850
100
950

14. I hereby certify that the foregoing is true and correct

Signed Charles W. Knight

Title Engineer 505 599 4308

ACCEPTED FOR RECORD
Date 8-28-00

(This space for Federal or State office use)

Approved by _____

Title _____

DEC 06 2000
FARMINGTON FIELD OFFICE
BY [Signature]

Conditions of approval, if any: