

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW 1170' FNL & 830' FWL SEC. 19, T-32N, R-4W

5. Lease Designation and Serial No.

NM 30015

6. If Indian, Allottee or Tribe Name

CARRACAS UNIT

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CARRACAS 19 B # 4

9. API Well No.

30-039-26475

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **NEW WELL COMPLETION**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reference to Vastar's application for permit to drill dated 06/12/00 and BLM'S approval dated 07/10/00 . Re-the subject well. Operator ran a CCL/GR/CNL fm 4156' to 3150' and perforated Fruitland Coals as follows: 4108-4132 (24') and 4134-4138 (4'), Total 28' w/ 4 spf, 112 holes w/ 0.42" diameter. Treat all perfs w/ 500 gal 10% formic acid followed w/ 99,898 gal 25# Delta Frac 140 gel w/ sandwedge containing 2300 sx 20/40 Brady Sand. Clean out 5 1/2" csg to 4182' (PBDT) and ran 1.9" 2.76#, J-55, IJ 10RD tbg w/ 4 GLM'S, 'F' nipple and WLRG. No pkr, EOT @ 4092'. N.U. 2 3/8" X 2000# flanged tree, flow and clean well to flowback tank w/ nitrogen assist. Well would not flow without gas lift. Shut well in--WOPLC. Completion operations started on 08/30/00 and were finished on 10/05/00.

cc: BLM

N. HMI
Well File

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title **WORKOVER SUPERVISOR**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

DEC 6 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000