

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 59704

6. If Indian, Allottee or Tribe Name

CARRACAS

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CARRACAS 25 A # 16

9. API Well No.

30-039-26476

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

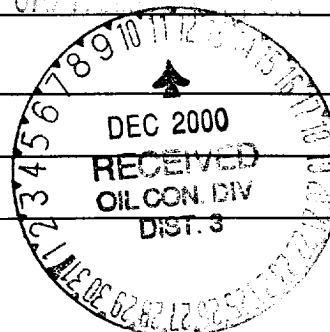
VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE 585' FSL & 710' FEL SEC. 25, T-32N, R-5W



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NEW WELL COMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reference Vastar's application for permit to drill dated 06/12/00 and BLM'S approval dated 08/08/00 . Re-the subject well. Operator ran a CCL/GR/CNL fm 3789' to 2790' and perforated Fruitland Coals as follows: 3671-3673 (2'), 3687-3708 (21'), and 3748-3751 (3'). Total 26' w/ 4 spf, 104 holes w/ 0.42" diameter. Treat all perfs w/ 500 gal 10% formic acid followed w/ 99,035 gal 25# Delta Frac 140 gel w/ sandwedge containing 2130 sx 20/40 Brady Sand. Clean out 5 1/2" csg to 3806' (PBTD) and ran 1.9" 2.76#, J-55, IJ 10RD tbg w/ 4 GLM'S, 'F' nipple and WLRG. No pkr, EOT @ 3655'. N.U. 2 3/8" X 2000# flanged tree and shut well in--WOPLC. Completion operations started on 10/16/00 and were finished on 10/26/00.

cc: BLM

N. Hall
Well File

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title WORKOVER SUPERVISOR

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 10/26/2000

DEC 6 2000

FARMINGTON FIELD OFFICE
BY [Signature]