Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 2001 RECEIVED OIL CON. DIV. DIST. 3

5. Lease Serial No. NMNM - 28277

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
VASTAR RESOURCES, INC.
Contact: MARY CORLEY
E-Mail: corleymr@bp.com

8. Lease Name and Well No.
CARRACAS 29B 8

3. Address P.O. BOX 3092
HOUSTON, TX 77253

3a. Phone No. (include area code)
Ph: 281.366.4491 Fx: 281.366.0700

9. API Well No.
30-039-26480

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENE Lot H 1795FNL 790FEL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T32N R4W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
06/27/2001

15. Date T.D. Reached
07/11/2001

16. Date Completed
☐ D & A ☐ Ready to Prod.
08/16/2001

17. Elevations (DF, KB, RT, GL)*
7321 GL

18. Total Depth: MD 4305 TVD

19. Plug Back T.D.: MD TVD 4259

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
14.750	10.750 J-55	41.000		159		200		0	
9.875	7.625 J-55	26.000		2168		420		0	
6.750	5.500 J-55	16.000		4305		365		300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4134							

25. Producing Intervals

	Formation	Top	Bottom
A)	FRUITLAND COAL	4112	4132
B)			
C)			
D)			

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4112 TO 4132		80	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4112 TO 4132	30000 LBS 16/30 ARIZONA SAND & 2% KCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/16/2001	08/16/2001	1	→	0.0	0.0	0.0			ELECTRIC PUMP SUB-SURFACE

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
		0.0	→					GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #6842 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OR RECOR

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NMOCD

Farmington Field Office