State of New Mexico
Energy, Minerals & Natural Resources Department PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

OII CONSERVATION DIVISION 2040 South Pacheco Santa Fe NM 87505

Form C-104 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco, Santa Fe, NM 87505

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I.	REQUEST FOR ALLOWABLE AND	AUTHORIZATION TO TRANSPORT

A	Operator name and Address Vastar Resources, Inc. ttn. Mary Corley P.O. Box 3092 Houston, TX 77253	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OGRID Number 036619 Reason for Filing Code New Well		
'API Number 30 - 039-26483	⁵ Pool Name Basin Fruitland <i>C</i> o	pal	Pool Code 71629		
Property Code	* Property Name Carracas 36 A		'Well Number		

¹⁰ Surface Location II.

Ul or lot no.	Section	Township	Range	Lot. Idn			, 		<u></u>
	000000	10mnsmp	Kange	ror ian	Feet from the	North/South Line	Feet from the	East/West line	County
I A I	36	32N	05W		3/81				County
					365'	North	787	East	Rio Arriba
									NIV AITTIDG

11 Bottom Hole Location

UL or lot no.	Section 36	Township 32N	Range 05W	Lot Idn	Feet from the 1320'	North/South line North	Feet from the 1320'	East/West line East	County Rio Arriba
12 Lse Code F	¹³ Producin	g Method Code F	H Gas	Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	ate 17 C	-129 Expiration Date

III. Oil and Gas Transporters

"Transporter OGRID	¹⁷ Transporter Name and Address		" POD	²¹ O/G	" POD ULSTR Location
036619	Vastar Resources,Inc. 1816E Mojave	2 8	29303	G	and Description
	Farmington, NM 87401				
					08111576 X
					Movement
					r. 14070 2000
					60 OR CON MY
					The Date of

IV. Produced Water

IV. Produced Water	Column 67 (1)
2829304	** POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 09/07/2000	²⁴ Ready Date 10/09/2000	" TD 4024' MD 3864' TVD	³⁸ PBTD 3975' MD 3815' TVD	²⁹ Perforations 3836' - 3911	³ DHC, DC,MC
³¹ Hole Size	³² Casi	ng & Tubing Size	33 Depth Set		34 Sacks Cement
12 ‡"	8	5/8" 24#	424'		300 SXS
7 7/8"		5 🛊 " 17#	4024'		1200 SXS
Tubing		1.9*	3822'		

VI. Well Test Data

35 Date New Oil	[™] Gas Delivery Date	³⁷ Test Date 10/16/2000	³⁴ Test Length 24 Hrs.	"Tbg. Pressure	** Csg. Pressure
1 Choke Size	ke Size Gas 44 250	45 AOF	" Test Method		
"I hereby certify that the rules with and that the information of chowledge and belief signature: Printed name: Mary Corl		to the best of my	Approved by:	NSERVATION DIV	Paradis
Date: 11/14/2000 If this is a change of operator	Phone: 281-	366-4491		OO I EGGI	