

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen a well to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1165' FNL, 1015' FWL, Section 33, T32N, R4W

BHL: 2822' FNL, 1107' FWL, Section 33, T32N, R4W at 3444' MD TD

5. Lease Designation and Serial No.

NM 30014

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CARRACAS 33 B #11

9. API Well No.

30-039-26484

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-00 Spud 14 3/4" hole @ 00:00. TD'd surface hole at 428' on 9-28-00 @ 12:30. Ran 10 joints 8 5/8" 24# J-55 STC casing to 426' and cemented with 530 sx Class H w/ 3% CaCl2 & 1/4 #/sx Floce. Circulated 60 bbls cement to pit. Installed bradenhead & BOP. Tested BOP to 250 psi low 2000 psi high. Drilled out with 7 7/8" bit. Begin directional build at 524'.

10-4-00 TD'd 7 7/8" hole at 3444' MD @ 19:30. Due to ongoing hole problems and approaching deadline to be out of Forest, decision made to halt drilling before reaching target depth and BHL. Ran 68 joints 5 1/2" 17# K-55 LTC casing to 2865' MD (could not get casing to TD). Cemented with 900 sx 65/35 poz: Class H w/ 6% Bentonite, 0.25#/sx Flocele, 5#/sx Gilsonite followed by 100 sx 50/50 poz: Class H w/ 2% Bentonite, 0.25#/sx Flocele, 5#/sx Gilsonite. Circulated 45 bbls cement to pit. CIP 11:30 10-27-00. ND BOP, NU Wellhead, RD. A forthcoming Sundry Notice will detail operations to resume in April 2001.

cc: BLM, Farmington (Or + 3)
N. Hall
Well File

*Provide your submittal phone log
2/1/01*

14. I hereby certify that the foregoing is true and correct

Signed Charles W. Knight

Title Engineer 915 683-8000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date DEC 06 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECORDED