

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 30014	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
Contact: CHERY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		8. Well Name and No. CARRACAS 33 B 11	
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		9. API Well No. 30-039-26484	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T32N R4W Mer NWNW 1165FNL 1045FWL		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. County or Parish, and State RIO ARriba COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company requests permission to plug and abandon the subject well as per the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #7260 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 09/21/2001 ( )</b>	
Name (Printed/Typed) CHERY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature	Date 09/17/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date 9/25/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

**Amoco Production Company**  
**PLUG AND ABANDONMENT PROCEDURE**  
**Carracas Canyon Well No. 33 B 11**

STATUS: 8-5/8" @ 426' MD/ 426' TVD w/ 641 ft3 cmt  
5-1/2" @ 2865' MD/ 2420' TVD w/ 1928 ft3 cmt PBTB 2819'  
TD 3444' MD/ 2865' TVD  
TD Mud weight: 9.5 ppg

**WELL HISTORY:**

Well was drilled to a TD of 3444' MD/ 2865' TVD. 5-1/2" production casing was run and stuck off bottom at 2865' MD/ 2420' TVD. Production casing was never drilled out and well has been selected for P&A.

**PROCEDURE:**

1. MIRU workover unit.
2. NU and test BOPS to 700 psi.
3. Trip in hole with 2-7/8" workstring and tag TD. Circ and condition hole.
4. Test casing to 500 psi for 5 min and record.
5. Spot 10 ft3 / 8.5 sx of 15.8 ppg class G cement with a yield of 1.17 ft3/sk from 2819' to 2769'.
6. Pull out of hole laying down workstring to 2257' and spot 20 ft3 / 17 sx of cement with a yield of 1.17 ft3/sk from 2257' to 2157'. While laying down drillpipe, test 8-5/8" X 5-1/2" annulus to 250 psi for 5 minutes and record on chart. (20ft3 cement is 100' gauge hole plug plus 50% excess)
7. Pull out of hole laying down workstring to 476' and spot 20 ft3 / 17 sx of cement with a yield of 1.17 ft3/sk from 476' to 376'. (20ft3 cement is 100' gauge hole plug plus 50% excess)
8. Pull out of hole laying down workstring to 50' and spot 10 ft3 / 8.5 sx of cement with a yield of 1.17 ft3/sk from 50' to 0'. Lay down remaining workstring.
9. Nipple down BOPs and cut off wellhead
10. Install dryhole marker.
11. BDMO workover unit